

2018 State Damage Prevention Program Grants Final Report
Funding Opportunity Number: 693JK31841A0001
CFDA Number: 20.720

Award Number: 693JK31840019PSDP

Project Title: Minnesota Office of Pipeline Safety State Damage Prevention Grant

Date Submitted: December 23, 2019

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Specific Objective(s) of the Agreement

- Develop and implement methods for effective communication
- Foster support and partnership with stakeholders
- Reviewing the adequacy of internal performance measures
- Support a Damage Prevention Education Program for industry stakeholders
- Support Public Awareness and Stakeholder Education
- Resolving disputes to define State authority's role
- Foster and promote the use of improving technologies
- Review the effectiveness of Damage Prevention Programs

Workscope

Article III. *Specific Objective(s) of the Agreement*

Under the terms of this grant agreement, the Grantee will address the following elements listed in 49 U.S.C. § 60134 (b) through the actions it has specified in its Application.

- **Element 1 (Effective Communications):** Participation by operators, excavators, and other stakeholders in the development and implementation of methods for establishing and maintaining effective communications between stakeholders from receipt of an excavation notification until successful completion of the excavation, as appropriate.
- **Element 2 (Comprehensive Stakeholder Support):** A process for fostering and ensuring the support and partnership of stakeholders, including excavators, operators, locators, designers, and local government in all phases of the program.
- **Element 3 (Operator Internal Performance Measurement):** A process for reviewing the adequacy of a pipeline operator's internal performance measures regarding persons performing locating services and quality assurance programs.
- **Element 4 (Effective Employee Training):** Participation by operators, excavators, and other stakeholders in the development and implementation of effective employee training programs to ensure that operators, the one-call center, the enforcing agency, and the excavators have partnered to design and implement training for the employees of operators, excavators, and locators.

- **Element 5 (Public Education):** A process for fostering and ensuring active participation by all stakeholders in public education for damage prevention activities.
- **Element 6 (Dispute Resolution):** A process for resolving disputes that defines the State authority's role as a partner and facilitator to resolve issues.
- **Element 7 (Enforcement):** Enforcement of State damage prevention laws and regulations for all aspects of the damage prevention process, including public education, and the use of civil penalties for violations assessable by the appropriate State authority.
- **Element 8 (Technology):** A process for fostering and promoting the use, by all appropriate stakeholders, of improving technologies that may enhance communications, underground pipeline locating capability, and gathering and analyzing information about the accuracy and effectiveness of locating programs.
- **Element 9 (Damage Prevention Program Review):** A process for review and analysis of the effectiveness of each program element, including a means for implementing improvements identified by such program reviews.

Accomplishments for the grant period (Item 1 under Agreement Article IX, : “A comparison of actual accomplishments to the objectives established for the period.”)

Objective	Accomplishments (numbers based on grant period, 9/28/2018 thru 9/27/2019)
Investigations, complaints, and enforcement actions specific to SDP Grant	51 utility damage investigations cases and 48 One Call complaint cases were opened, with 116 violations cited as a result of investigations funded by damage prevention grants. See attachment E for specific enforcements.
In-office/field investigations and research	During the grant period, conducting utility damage field investigations continued to be effective through the enhanced use of portable laptops and computerized tablets (Apple iPad's) using GIS software (ARCGIS) and application software. This allows MNOPS inspectors to enter data, photos and other information live while investigating One Call cases on site. Specialized damage prevention inspections are performed for all intrastate gas pipeline operators. Each inspection reviews the operator's damage prevention program and procedures and its effectiveness. When it is determined a program is not effective, appropriate actions are taken to ensure that each issue is addressed. MNOPS performed 15 specialized damage prevention inspections on gas pipeline operators during the grant period, one of which included face-to-face meetings with CenterPoint Energy's contract locate partners.

	During the grant period, MNOPS received an increased amount of complaints from the excavator community regarding one call locate ticket response issues. These issues include no-locate, late-locate, mis-locate and other related non-compliances by the facility operator. In response to these complaints, MNOPS conducted specialized inspections where we audited the operators' One Call notification response and field locate markings. The results of these audits have identified that there is a need for improvement in operators' level of performance when responding to locate requests and providing timely and accurate field locate markings.
Statistical data analysis and trending	MNOPS collects mandatory damage reporting data from all intrastate pipeline operators. MNOPS also collects voluntary damage reporting data from non-pipeline operators (electrical, sewer, water, communications, etc...). Beginning January 1, 2017, MNOPS developed an online reporting form for both pipeline and non-pipeline facility operators to report their damage data on a quarterly basis. The link for this form can be found at https://dps.mn.gov/divisions/ops/Pages/quarterly-utility-damage-survey.aspx. Beginning Jan. 1, 2019, MNOPS transitioned from its old database system, OPS, to its new database system, Salesforce. During the grant period, MNOPS utilized both to run management reports tracking case volumes, penalties assessed, penalties collected and rescinded, educational sessions w/ number of attendees, accidents/incidents, complaints, and pipeline specific inspections/ complaints, enforcement actions by type, and complaints by type. This information is analyzed to view month-by-month and year-by-year comparisons for damage trending and damage prevention effectiveness. This data can be sorted as a whole or by individual operators and/or excavators. MNOPS implemented the Voluntary Damage Reporting (VDR) program in 1996 and has been tracking damage data since its inception. Paired with the online damage reporting form, the compilation of this information is used by MNOPS to determine: 1) the extent of excavation related damages, 2) the causes of excavation related damages, 3) damage trends over time, and as a tool for evaluating (or benchmarking) damage prevention efforts. The

	information is also used by MNOPS to direct resources where they would provide the most benefit in reducing damages and ultimately increasing public safety. The quarterly damage statistics are made available on the MNOPS website at https://dps.mn.gov/divisions/ops/reports-and-statistics/Pages/voluntary-damage-reporting.aspx These figures are summarized in attachment D of this report. As shown in the figures, underground damages through the third quarter of 2019 for natural gas utilities are 1.64 damages per 1,000 locates. Comparatively, the damage rate for all utilities is 1.43 damages per 1,000 locates through the third quarter. The data analysis for natural gas damages shows that there are 1.08 damages per 1,000 locates due to excavation practices not sufficient and 0.46 damages per 1,000 locates due to locating practices not sufficient.
Court proceedings and conciliations	If MNOPS and the party receiving a notice of probable violation cannot reach an agreement through existing departmental processes, the issue is forwarded to the Attorney General's Office to handle state court proceedings and conciliations as needed.
Cooperation with one call center (Gopher State One Call)	The Pipeline Safety Director sits on the Gopher State One Call (GSOC) board. The MNOPS' damage prevention manager works closely with the one call center's chief operations officer and public relations manager to identify damage prevention needs. Cooperation with GSOC enhances MNOPS' ability to identify stakeholders who require more damage prevention attention for the benefit of public safety. GSOC also provides MNOPS with up-to-date locate request volumes and enhances MNOPS' ability to track overall damage trending and reporting throughout the year.
State law and rules review	For the 2018-2019 SDP grant period, MNOPS did not have the opportunity to meet with its stakeholders to review the State's One Call laws, MS216D. This was due to an unprecedented case of locating non-compliance by one of the largest telecommunication companies affecting all industry stakeholders in Minnesota.

	Beginning, November 18, 2019, MNOPS has reinitiated stakeholder review meetings to review proposed statutory revisions of the State's One Call laws. This progress will be summarized in the 2019 SDP report.
Outreach ▪ Safety presentations to excavators ▪ Safety & training presentations for Operators & locators ▪ Annual conference with Damage Prevention track ▪ Safety messages for the general population	During the grant period, MNOPS performed its annual damage prevention presentation at various excavator safety meetings. The meetings emphasize the importance of adhering to the state's One Call laws via several case study presentations. The case studies showcase actual utility damage investigations conducted by MNOPS inspectors. The presentations are also available on the MNOPS and MNCGA websites to provide a computer based training opportunity to those interested. See attachment C for location map of damage prevention presentations. The damage prevention meetings are continually refined by obtaining feedback from attendees, feedback and comments from UCC groups, review of collected damage report data in the OPS system and discussions with excavators. MNOPS sponsored and presented at the 2019 MNOPS Spring Educational Conference which also hosted the spring MNCGA quarterly meeting. The MNOPS damage prevention manager conducted a presentation at the 2019 Conference. The presentation involved a series mock damage investigations prompting audience participation. During the grant period, the SDP grant was used to continue MNOPS' support on underground utility damages as a result of agricultural tiling. The MNCGA Agricultural Awareness Committee focuses on the education and awareness of excavation safety in rural agricultural areas. During the grant period, stainless steel water bottles and magnetic mini-levels were purchased as promotional items to use for public education events. Both items included the MNOPS and 'Call 811 Before You Dig' logos. They were utilized as 'prizes' for answering questions regarding 811 and safe excavation at public outreach events (see attachments A and B).

Interaction and engagement with national Common Ground Alliance (CGA) and regional Minnesota Common Ground Alliance (MNCGA)	MNOPS played a role in the formulation of the Minnesota Regional Common Ground Alliance (MNCGA) and its Damage Prevention, Agricultural Awareness, Marketing and Special Projects Subcommittees. The MNOPS damage prevention manager facilitated the MNCGA Best Practices committee from 2015-2017. MNOPS inspector, Claude Anderson, facilitates the MNCGA Agricultural Awareness Committee. Other MNOPS staff also actively participate in the MNCGA and its subcommittees. The MNCGA has worked closely with numerous utility owners to ensure a consistent, unified approach to addressing Damage Prevention Education. MNOPS participated in 5 regional MNCGA associated meetings during the 2018-2019 grant period. As in years past under Minnesota's SDP grant, one MNOPS employee has attended to the annual national CGA Conference to network with other damage prevention professionals and learn the latest industry news and information. For 2019, MNOPS deferred its attendance based on the awarded grant amount. MNOPS supervisors decided that the grant amount was better utilized for enforcement and education.
Interaction and engagement with area Utility Coordinating Committees	During the grant period, MNOPS participated in 8 Utility Coordinating Committee meetings. MUCC covers the metro utility excavators. PUCC covers the prairieland utility excavators in the southern and western MN counties. LUCC covers the lakes utility excavators in the mid-state counties. VLUCC covers the Viking Land utility excavators in the NW counties. WCUCC covers the west-central portions of the state. These five UCC's cover over 49 counties. The purpose of the UCC groups is to discuss ideas and ways to positively engage with area excavators striving for the end goal of reducing underground utility damages to zero. MNOPS reviews feedback from previous damage prevention meetings with the UCC's and uses that information to enhance future damage prevention meetings by increasing attendance and participation by area excavators.

Participation in the one call center Operations and Communications Committees	MNOPS participates in Gopher State One Call's quarterly board meetings to provide updates on MNOPS' activities, damage prevention data and trends, education and collaboration efforts for damage prevention, and discuss key topics affecting the industry. The Pipeline Safety director sits as a board member of Gopher State One Call.
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Quantifiable Metrics/Measures of Effectiveness (Item 2 under Article IX, Section 9.02 Final Report: "Where the output of the project can be quantified, a computation of the cost per unit of output.")

Case Type	Case Count	Total Hours
Utility Coordinating Committees	8	34.5
CGA / MNCGA Meetings	5	19.5
Public Education Events	2	56
Damage Prevention Presentations	37	261
Utility Damage Investigations	51	296.25
One Call Complaint Investigations	48	245
Damage Data Analysis	1	12
Grand Total	152	924.25

***See pages 8-37 for breakdown**

UCC (Utility Coordinating Committee) Meetings

	Date	Hours	Number of Staff
PUCC	10/17/2018	2	1
	11/14/2018	7	1
	5/15/2019	10	2
	6/26/2019	1.5	1
MUCC	10/11/2018	2	1
	10/15/2018	2	1
	2/14/2019	2	2
LUCC	1/3/2019	8	1
Total		34.5	

MNCGA (Common Ground Alliance) Meetings

	Date	Hours	Number of Staff
MNCGA Quarterly Meeting	10/3/2018	3	1
GSOC/NULCA (National Utility Contractors Assoc.)	11/13/2018	6	2
GSOC Board Meeting	11/14/2018	5	1
6-Month Locate Ticket Committee	12/19/2019	1.5	1
Agricultural Awareness Committee	6/4/2019	4	1
Total		19.5	

Public Education Events

	Date	Hours	Number of Staff
MN State Fire Chiefs Association Conference	10/11-12/2019	28	2
MN State Fire Dept. Association Conference	4/25-26/2019	28	2
Total		56	

SDP Usage for Utility Damage Investigations (from previous MNOPS Database discontinued on 12/31/2019)

Inspector	Date	CaseID	Description	Hours	ACC Code
JDS	18-Oct-18	154642096	CS McCrossan Hit on CPE - Brooklyn Center	2	SDP
JDS	20-Nov-18	154642096	CS McCrossan Hit on CPE - Brooklyn Center	8	SDP
JDS	05-Dec-18	154641796	W&N Construction Hit on Centerpoint - Luverne	9	SDP
JDS	07-Dec-18	154641796	W&N Construction Hit on Centerpoint - Luverne	1	SDP
TDC	31-Oct-18	154630193	3rd Party Damage by Landbridge Ecological to CenterPoint Energy in Wayzata	5	SDP
TDC	05-Nov-18	154630193	3rd Party Damage by Landbridge Ecological to CenterPoint Energy in Wayzata	5	SDP
TDC	13-Nov-18	154630193	3rd Party Damage by Landbridge Ecological to CenterPoint Energy in Wayzata	5	SDP
JDS	19-Oct-18	154629396	RAW Construction Hit on NSP	4	SDP
JDS	26-Oct-18	154629396	RAW Construction Hit on NSP	8	SDP
JDS	14-Nov-18	154629396	RAW Construction Hit on NSP	8	SDP
EAB	04-Oct-18	154638090	MERC aband service line hit _ Hinckley	8	SDP
JRB	15-Oct-18	154641284	MP Nexlevel Hit CPE 4" Main in St. Louis Park	4	SDP
JDS	17-Oct-18	154642096	CS McCrossan Hit on CPE - Brooklyn Center	2	SDP
JDS	15-Oct-18	154641396	New Look Hit on CPE - East Bethel	1	SDP
JDS	15-Oct-18	154641396	New Look Hit on CPE - East Bethel	2	SDP
JJC	20-Oct-18	154642581	Homeowner hits CPE Service Line - Apple Valley	3	SDP
JDH	30-Oct-18	154644018	City of Morgan 2" PE main hit by Ryan Contracting	6.5	SDP
EAB	03-Oct-18	154637693	3rd Party Damage by LaPoint Utilities to a MERC Main in Eveleth	8	SDP
EAB	24-Oct-18	154643490	MERC service line hit Hinckley Mille Lacs Band of Ojibwe housing	6	SDP

JDS	15-Nov-18	154628396	R&R Hit on Mediacom	2	SDP
JDS	16-Nov-18	154628396	R&R Hit on Mediacom	2	SDP
CTA	06-Nov-18	154631585	MERC Wadena 3rd party hit	1	SDP
CTA	07-Dec-18	154631585	MERC Wadena 3rd party hit	2	SDP
EAB	05-Oct-18	154638090	MERC aband service line hit _ Hinckley	4	SDP
EAB	09-Oct-18	154638090	MERC aband service line hit _ Hinckley	4	SDP
EAB	12-Oct-18	154638090	MERC aband service line hit _ Hinckley	2	SDP
EAB	25-Oct-18	154643490	MERC service line hit Hinckley Mille Lacs Band of Ojibwe housing	4	SDP
EAB	19-Nov-18	154638090	MERC aband service line hit _ Hinckley	2	SDP
CTA	22-Oct-18	154607485	MERC service line damage - Frazee	2	SDP
JRB	04-Oct-18	154621284	Third Party Hit of MERC 2" Main in Rochester	0.5	SDP
JRB	04-Oct-18	154625084	3rd Party Hit of MERC Service in Rochester	1	SDP
JRB	05-Oct-18	154625084	3rd Party Hit of MERC Service in Rochester	0.5	SDP
JRB	09-Oct-18	154625084	3rd Party Hit of MERC Service in Rochester	1.5	SDP
JRB	10-Oct-18	154625084	3rd Party Hit of MERC Service in Rochester	1.5	SDP
JRB	12-Oct-18	154625084	3rd Party Hit of MERC Service in Rochester	1	SDP
JRB	15-Oct-18	154625084	3rd Party Hit of MERC Service in Rochester	1	SDP
JRB	18-Oct-18	154625084	3rd Party Hit of MERC Service in Rochester	3	SDP
JRB	23-Oct-18	154625084	3rd Party Hit of MERC Service in Rochester	1.5	SDP
CTA	01-Nov-18	154630985	Rochester MERC 3rd Party Damage	1	SDP
CTA	24-Oct-18	154609585	MERC service line damage - NPL Tracy	2	SDP

JRB	03-Oct-18	154623797	CPE 2nd Party Damage from Michels	1	SDP
JRB	04-Oct-18	154627184	Ames Construction Hit CPE 4" PE Main Richfield	1	SDP
JRB	05-Oct-18	154627184	Ames Construction Hit CPE 4" PE Main Richfield	0.5	SDP
JRB	15-Oct-18	154623797	CPE 2nd Party Damage from Michels	0.5	SDP
CTA	22-Oct-18	152003685	Apple Valley CPE - Valley Rich hit	1	SDP
JRB	24-Oct-18	154627184	Ames Construction Hit CPE 4" PE Main Richfield	1	SDP
JDS	25-Oct-18	154641796	W&N Construction Hit on Centerpoint - Luverne	3	SDP
JRB	25-Oct-18	154641284	MP Nexlevel Hit CPE 4" Main in St. Louis Park	2	SDP
CTA	29-Oct-18	154631785	CPE/ Michels Minneapolis service line damage	2	SDP
CTA	29-Oct-18	154631385	Rogers CPE hit by Mastek	2	SDP
JRB	30-Oct-18	154641284	MP Nexlevel Hit CPE 4" Main in St. Louis Park	0.5	SDP
CTA	06-Nov-18	154631785	CPE/ Michels Minneapolis service line damage	1	SDP
CTA	07-Nov-18	154631385	Rogers CPE hit by Mastek	1	SDP
JDS	15-Nov-18	154642096	CS McCrossan Hit on CPE - Brooklyn Center	2	SDP
JDS	19-Nov-18	154642096	CS McCrossan Hit on CPE - Brooklyn Center	1	SDP
JDS	26-Nov-18	154642096	CS McCrossan Hit on CPE - Brooklyn Center	1	SDP
JDS	03-Dec-18	154641796	W&N Construction Hit on Centerpoint - Luverne	3	SDP
JDS	04-Dec-18	154641796	W&N Construction Hit on Centerpoint - Luverne	4	SDP
JDS	07-Dec-18	154641796	W&N Construction Hit on Centerpoint - Luverne	4	SDP
CTA	11-Dec-18	152004085	Waconia CPE 3rd Party damage - Marty Construction	2	SDP
TDC	30-Oct-18	154630193	3rd Party Damage by Landbridge Ecological to CenterPoint Energy in Wayzata	3	SDP

TDC	04-Nov-18	154630193	3rd Party Damage by Landbridge Ecological to CenterPoint Energy in Wayzata	2	SDP
TDC	12-Nov-18	154630193	3rd Party Damage by Landbridge Ecological to CenterPoint Energy in Wayzata	2	SDP
TDC	14-Nov-18	154630193	3rd Party Damage by Landbridge Ecological to CenterPoint Energy in Wayzata	2	SDP
TDC	28-Nov-18	154630193	3rd Party Damage by Landbridge Ecological to CenterPoint Energy in Wayzata	1	SDP
TDC	28-Nov-18	154636693	3rd Party Damage to CenterPoint by Anderson Brothers Const. Co.	2	SDP
JDS	12-Oct-18	154641396	New Look Hit on CPE - East Bethel	2	SDP
JDS	16-Oct-18	154641396	New Look Hit on CPE - East Bethel	2	SDP
ESS	29-Oct-18	154634054	MP Nexlevel hit unmarked CPE 1" PL service directional boring in Elk River	0.75	SDP
CTA	30-Oct-18	152003585	NSP Oakdale - Directional boring hit	2	SDP
CTA	31-Oct-18	152003985	NSP McNamara Contracting hit - Inver Grove Heights	1.5	SDP
CTA	31-Oct-18	154631485	NSP damage by Kuechle Construction - Foley	1.5	SDP
CTA	01-Nov-18	152003585	NSP Oakdale - Directional boring hit	4	SDP
CTA	02-Nov-18	152003785	NSP PE 4-inch main hit Elysian MN	3.5	SDP
CTA	07-Dec-18	152003985	NSP McNamara Contracting hit - Inver Grove Heights	2	SDP
CTA	26-Oct-18	154635485	NSP Faribault Storm damage - -Roberds Lake	2	SDP
CTA	07-Nov-18	154635485	NSP Faribault Storm damage - -Roberds Lake	1	SDP
JDS	15-Nov-18	154629396	RAW Construction Hit on NSP	2	SDP
JDS	26-Nov-18	154629396	RAW Construction Hit on NSP	2	SDP
JDS	27-Nov-18	154629396	RAW Construction Hit on NSP	2	SDP
CTA	19-Oct-18	154644385	NSP Mendota Heights - Q3	5	SDP

CTA	01-Nov-18	154644385	NSP Mendota Heights - Q3	1	SDP
CTA	11-Dec-18	154644385	NSP Mendota Heights - Q3	2	SDP
JDH	15-Oct-18	154640392	Engbarth damaged City of Tyler Service Line	1	SDP
EAB	05-Oct-18	154637693	3rd Party Damage by LaPoint Utilities to a MERC Main in Eveleth	2	SDP
EAB	09-Oct-18	154637693	3rd Party Damage by LaPoint Utilities to a MERC Main in Eveleth	4	SDP
PJD	10-Oct-18	145738318	Stephen Hackbarth hit 2", 25#, PE in Hutchinson, No GSOC	1	SDP
PJD	11-Oct-18	145738318	Stephen Hackbarth hit 2", 25#, PE in Hutchinson, No GSOC	1	SDP
EAB	12-Oct-18	154637693	3rd Party Damage by LaPoint Utilities to a MERC Main in Eveleth	2	SDP
OAE	12-Oct-18	154641491	I & C hit a 1/2" MERC PE gas service Bemidji 10-7-18	2	SDP
EAB	25-Oct-18	154637693	3rd Party Damage by LaPoint Utilities to a MERC Main in Eveleth	4	SDP
EAB	19-Nov-18	154637693	3rd Party Damage by LaPoint Utilities to a MERC Main in Eveleth	2	SDP
JDS	30-Nov-18	154642096	CS McCrossan Hit on CPE - Brooklyn Center	2	SDP
JDS	25-Oct-18	154628396	R&R Hit on Mediacom	1	SDP
TDC	23-Oct-18	154630193	3rd Party Damage by Landbridge Ecological to CenterPoint Energy in Wayzata	1	SDP
TDC	24-Oct-18	154630193	3rd Party Damage by Landbridge Ecological to CenterPoint Energy in Wayzata	1	SDP

Total

240.75

SDP Usage for One Call Complaint Investigations (from previous MNOPS Database discontinued on 12/31/2019)

Inspector	Date	CaseID	Description	Hours	ACC Code
JRB	25-Oct-18	154643793	Complaint by Northern NG Against Rumpca Enterprise in Lake Elmo	2	SDP
JRB	29-Oct-18	154643793	Complaint by Northern NG Against Rumpca Enterprise in Lake Elmo	0.5	SDP
TDC	22-Oct-18	154642693	Copmplaint by Valley Rich Against CenterPoint for No Locate in Lakeville	3	SDP
TDC	04-Dec-18	154637193	Complaint by Northland Fence Against CenterPoint for Not Marking	3	SDP
TDC	26-Oct-18	154643793	Complaint by Northern NG Against Rumpca Enterprise in Lake Elmo	3	SDP
TDC	05-Oct-18	154639393	Complaint Against Windstream Comm for Not Marking Fiber Line in Austin	5	SDP
TDC	08-Oct-18	154639393	Complaint Against Windstream Comm for Not Marking Fiber Line in Austin	3	SDP
TDC	08-Oct-18	154638493	Complaint by MIDCO against Holtmeir Cosntruction Regarding Meet Ticket	3	SDP
TDC	03-Oct-18	154639893	Complaint by Cooperative Development Regarding Fiber Install in Bemidji Are	3	SDP
TDC	04-Oct-18	154639993	Complaint by Twin Cities Dog Guard Against CenturyLink No Mark	2	SDP
TDC	09-Oct-18	154640293	Complaint Against Midwest Fence for Damage to a CenturyLink and Comcast lin	3	SDP
TDC	23-Oct-18	154643393	Complaint by Solid Results K9 Against Multiple Operators	4	SDP
TDC	24-Oct-18	154643393	Complaint by Solid Results K9 Against Multiple Operators	8	SDP
TDC	03-Oct-18	154638193	Complaint Against Charter Communications in St Cloud by Solid Results K9 LL	4	SDP
TDC	09-Oct-18	154638493	Complaint by MIDCO against Holtmeir Cosntruction Regarding Meet Ticket	1	SDP
TDC	12-Oct-18	154638493	Complaint by MIDCO against Holtmeir Cosntruction Regarding Meet Ticket	1	SDP
TDC	04-Oct-18	154639893	Complaint by Cooperative Development Regarding Fiber Install in Bemidji Are	1	SDP

TDC	08-Oct-18	154639893	Complaint by Cooperative Development Regarding Fiber Install in Bemidji Are	1	SDP
CTA	30-Oct-18	154618885	Gerads Construction/NNG - no locate ticket	1	SDP
CTA	31-Oct-18	154618885	Gerads Construction/NNG - no locate ticket	1.5	SDP
CTA	06-Nov-18	154618885	Gerads Construction/NNG - no locate ticket	0.5	SDP
CTA	30-Oct-18	154618785	Henning Excavating/NNG - no locate ticket	1	SDP
CTA	31-Oct-18	154618785	Henning Excavating/NNG - no locate ticket	1.5	SDP
CTA	06-Nov-18	154618785	Henning Excavating/NNG - no locate ticket	0.5	SDP
CTA	26-Oct-18	154635585	West Concord GSOC complaint - excavation with no ticket	2	SDP
CTA	31-Oct-18	154630685	Mis marked cable	2	SDP
CTA	05-Nov-18	154630685	Mis marked cable	1	SDP
CTA	07-Nov-18	154635585	West Concord GSOC complaint - excavation with no ticket	1	SDP
CTA	07-Dec-18	154630685	Mis marked cable	2	SDP
TDC	26-Oct-18	154642693	Copmplaint by Valley Rich Against CenterPoint for No Locate in Lakeville	1	SDP
TDC	04-Dec-18	154642693	Copmplaint by Valley Rich Against CenterPoint for No Locate in Lakeville	1	SDP
TDC	17-Dec-18	154642693	Copmplaint by Valley Rich Against CenterPoint for No Locate in Lakeville	1	SDP
ESS	29-Oct-18	154633054	2018 CPE/Comcast/Centurylink not marked Andover	1	SDP
TDC	28-Nov-18	154637193	Complaint by Northland Fence Against CenterPoint for Not Marking	1	SDP
TDC	30-Nov-18	154637193	Complaint by Northland Fence Against CenterPoint for Not Marking	1	SDP
TDC	03-Dec-18	154637193	Complaint by Northland Fence Against CenterPoint for Not Marking	1	SDP

TDC	17-Dec-18	154637193	Complaint by Northland Fence Against CenterPoint for Not Marking	2	SDP
TDC	11-Oct-18	154639393	Complaint Against Windstream Comm for Not Marking Fiber Line in Austin	1	SDP
TDC	18-Oct-18	154639393	Complaint Against Windstream Comm for Not Marking Fiber Line in Austin	2	SDP
TDC	22-Oct-18	154639393	Complaint Against Windstream Comm for Not Marking Fiber Line in Austin	2	SDP
TDC	05-Dec-18	154639393	Complaint Against Windstream Comm for Not Marking Fiber Line in Austin	1	SDP
TDC	17-Dec-18	154639393	Complaint Against Windstream Comm for Not Marking Fiber Line in Austin	2	SDP
JDS	16-Nov-18	154645096	Opus Complaint - Unmarked NSP Line	2	SDP
JDS	26-Nov-18	154645096	Opus Complaint - Unmarked NSP Line	1	SDP
JDS	27-Nov-18	154645096	Opus Complaint - Unmarked NSP Line	1	SDP
TDC	03-Oct-18	154637593	Complaint Against Danckwart by City of Wabasha for No Locate Ticket	1	SDP
PJD	04-Oct-18	145751518	Hibbing Utilities complaint for Hammerlund Const	2	SDP
OAE	05-Oct-18	154640891	I-T-S installing mailboxes without hand digging	3	SDP
PJD	05-Oct-18	145751518	Hibbing Utilities complaint for Hammerlund Const	2	SDP
TDC	12-Oct-18	154637593	Complaint Against Danckwart by City of Wabasha for No Locate Ticket	1	SDP
TDC	12-Oct-18	154639993	Complaint by Twin Cities Dog Guard Against CenturyLink No Mark	1	SDP
OAE	16-Oct-18	154640891	I-T-S installing mailboxes without hand digging	2	SDP
ESS	29-Oct-18	154633054	2018 CPE/Comcast/Centurylink not marked Andover	0.25	SDP
TDC	30-Nov-18	154640293	Complaint Against Midwest Fence for Damage to a CenturyLink and Comcast lin	1	SDP
TDC	06-Dec-18	154643393	Complaint by Solid Results K9 Against Multiple Operators	2	SDP

ESS	29-Oct-18	154633054	2018 CPE/Comcast/Centurylink not marked Andover	0.25	SDP
TDC	25-Oct-18	154643393	Complaint by Solid Results K9 Against Multiple Operators	2	SDP
TDC	26-Oct-18	154643393	Complaint by Solid Results K9 Against Multiple Operators	3	SDP
TDC	29-Oct-18	154643393	Complaint by Solid Results K9 Against Multiple Operators	1	SDP
TDC	17-Dec-18	154643393	Complaint by Solid Results K9 Against Multiple Operators	1	SDP
TDC	18-Dec-18	154643393	Complaint by Solid Results K9 Against Multiple Operators	1	SDP
TDC	21-Dec-18	154643393	Complaint by Solid Results K9 Against Multiple Operators	1	SDP
TDC	09-Oct-18	154638193	Complaint Against Charter Communications in St Cloud by Solid Results K9 LL	3	SDP
TDC	12-Oct-18	154638193	Complaint Against Charter Communications in St Cloud by Solid Results K9 LL	2	SDP
TDC	30-Nov-18	154638193	Complaint Against Charter Communications in St Cloud by Solid Results K9 LL	1	SDP
TDC	03-Dec-18	154638193	Complaint Against Charter Communications in St Cloud by Solid Results K9 LL	2	SDP
TDC	11-Oct-18	154638293	Complaint Against Xcel Energy Not Marking a 3 Phase Primary in Plymouth	1	SDP
TDC	03-Dec-18	154638293	Complaint Against Xcel Energy Not Marking a 3 Phase Primary in Plymouth	4	SDP
TDC	18-Dec-18	154638293	Complaint Against Xcel Energy Not Marking a 3 Phase Primary in Plymouth	1	SDP

Total

124

SDP Usage Exported from new Salesforce Database (beginning January 1, 2019)

Blue/grey = UCC, MNCGA and public education activities

Grey = Damage prevention presentation meetings

Orange = Utility damage investigations

Green = One Call violation/complaint investigations

Blue = Data analysis

Name	Work Type	Date	Notes	Organization:	Hours	Grant	Case Number	Case Description
Michael Mendiola	Damage Prevention - No IPD	6/26/2019	6/26 - PUCC meeting via conference call	Austin Utilities	1.5	SDP	20190035	SDP Element 2 - Fostering Support & Partnership of All Stakeholders
Pat Donovan	Damage Prevention - Pipeline Related IPD	1/3/2019	12/26/18 - LUCC meeting at Crow Wing Power	Minnesota Energy Resources Corporation	7	SDP	20190019	LUCC meeting
Pat Donovan	General Time	1/3/2019		Minnesota Energy Resources Corporation	1	SDP	20190019	LUCC meeting
Pat Donovan	General Time	1/4/2019		Minnesota Energy Resources Corporation	2	SDP	20190019	LUCC meeting
Claude Anderson	Damage Prevention - Pipeline Related IPD	6/4/2019	MNCGA Ag Awareness Meeting at GSOC office. Attendees: GSOC, IR, FHR Initial meeting to reboot committee.	Magellan Pipeline Company, LP	4	SDP	20190035	SDP Element 2 - Fostering Support & Partnership of All Stakeholders

Takita Nelson	General Time	4/25/2019	Fire Department Conference		1.75	SDP	20190475	MSFDA Conference in Mankato Vendor Booth
Takita Nelson	General Time	4/26/2019	Fire Department Conference		9.5	SDP	20190475	MSFDA Conference in Mankato Vendor Booth
Takita Nelson	General Time	4/27/2019	Fire Department Conference		1.75	SDP	20190475	MSFDA Conference in Mankato Vendor Booth
Pat Donovan	Damage Prevention - No IPD	4/25/2019	MSFDA MANKato 4/25 = 4 hrs Travel ad prep 4/26 = 11 hrs booth and Travel		4	SDP	20190475	MSFDA Conference in Mankato Vendor Booth
Pat Donovan	Damage Prevention - No IPD	4/26/2019	MSFDA MANKato 4/25 = 4 hrs Travel ad prep 4/26 = 11 hrs booth and Travel		11	SDP	20190475	MSFDA Conference in Mankato Vendor Booth
Thomas Chrisfield	General Time	5/15/2019		Owatonna Public Utilities	4	SDP	20190035	SDP Element 2 - Fostering Support & Partnership of All Stakeholders
Michael Mendiola	Damage Prevention - Pipeline Related IPD	5/15/2019	5/15/2019 - Attended PUCC meeting at Jaguar Communications in Owatonna (includes drive time thru construction traffic)	Owatonna Public Utilities	6	SDP	20190035	SDP Element 2 - Fostering Support & Partnership of All Stakeholders

Michael Mendiola	Damage Prevention - Pipeline Related IPD	2/14/2019	2/14/2019 - MUCC meeting at NSP's office. MDM presented the draft of the 2019 DPP with heavy engagement with Lisa Kallberg regarding MNOPS enforcement data.	Northern States Power Co of Minnesota	2	SDP	20190034	SDP Element 1 - Effective Communications Between Operators & Excavators
Adam J Ratzlaff	Damage Prevention - Pipeline Related IPD	3/20/2019		Minnesota Energy Resources Corporation	8	SDP	20190306	2019 DPP Worthington
Adam J Ratzlaff	Damage Prevention - Pipeline Related IPD	3/26/2019		Minnesota Energy Resources Corporation	8	SDP	20190370	2019 New York Mills DPP
Adam J Ratzlaff	Damage Prevention - Pipeline Related IPD	3/27/2019		Minnesota Energy Resources Corporation	4	SDP	20190370	2019 New York Mills DPP
Pat Donovan	Damage Prevention - Pipeline Related IPD	3/22/2019	4/22 - Cornerstone DPP with NSP	Northern States Power Co of Minnesota	6.5	SDP	20190365	Cornerstone Utility Const. DPP Case 20190365
Pat Donovan	Damage Prevention - Pipeline Related IPD	3/26/2019	3/26 & 3/27 - NYM DPP	New York Mills Municipal Gas System	9	SDP	20190370	2019 New York Mills DPP
Pat Donovan	Damage Prevention	3/27/2019	3/26 & 3/27 - NYM DPP	New York Mills	3	SDP	20190370	2019 New York Mills DPP

	- Pipeline Related IPD			Municipal Gas System				
Thomas Chrisfield	Damage Prevention - No IPD	4/1/2019			1	SDP	20190378	Spicer / Willmar damage prevention
Thomas Chrisfield	Damage Prevention - Pipeline Related IPD	4/2/2019		CenterPoint Energy Resources Corp.	3	SDP	20190378	Spicer / Willmar damage prevention
Michael Mendiola	Damage Prevention - No IPD	3/25/2019			3	SDP	20190374	2019 DPP - MPCA Conference, Brooklyn Park
Michael Mendiola	Damage Prevention - No IPD	4/1/2019		Northern States Power Co of Minnesota	3	SDP	20190399	2019 DPP - CI Utilities/Castrejon
Michael Mendiola	Damage Prevention - Pipeline Related IPD	3/20/2019		Northern Natural Gas Co	8.5	SDP	20190367	2019 DPP - Brainerd
Michael Mendiola	Damage Prevention - Pipeline Related IPD	3/21/2019		Flint Hills Resources, LC	5.5	SDP	20190368	2019 DPP - Vadnais Heights
Joseph Hauger	Damage Prevention - Pipeline Related IPD	4/1/2019		CenterPoint Energy Resources Corp.	1.5	SDP	20190389	2019 Morris DPP
Joseph Hauger	Damage Prevention - Pipeline Related IPD	4/2/2019		CenterPoint Energy Resources Corp.	5.5	SDP	20190389	2019 Morris DPP

Thomas Chrisfield	Damage Prevention - No IPD	4/3/2019		CenterPoint Energy Resources Corp.	1	SDP	20190378	Spicer / Willmar damage prevention
Thomas Chrisfield	Damage Prevention - Pipeline Related IPD	4/3/2019		CenterPoint Energy Resources Corp.	6	SDP	20190378	Spicer / Willmar damage prevention
Joseph Hauger	Damage Prevention - Pipeline Related IPD	4/4/2019		CenterPoint Energy Resources Corp.	1.5	SDP	20190406	2019 Pipestone DPP
Joseph Hauger	Damage Prevention - Pipeline Related IPD	4/5/2019		CenterPoint Energy Resources Corp.	6	SDP	20190406	2019 Pipestone DPP
Thomas Coffman	Damage Prevention - Pipeline Related IPD	4/18/2019		Minnesota Energy Resources Corporation	8	SDP	20190236	2019 DPP Roseau
Thomas Coffman	Damage Prevention - Pipeline Related IPD	4/19/2019		Minnesota Energy Resources Corporation	6	SDP	20190236	2019 DPP Roseau
Thomas Coffman	Damage Prevention - Pipeline Related IPD	4/17/2019		Minnesota Energy Resources Corporation	8	SDP	20190240	2019 DPP Thief River
Thomas Coffman	Damage Prevention - Pipeline Related IPD	4/17/2019		Northwest Gas	4	SDP	20190237	2019 DPP Grand Rapids

Thomas Coffman	Damage Prevention - No IPD	4/12/2019			4	SDP	20190266	2019 DPP APWA Session 7
Thomas Coffman	Damage Prevention - Pipeline Related IPD	4/15/2019		Minnesota Energy Resources Corporation	8	SDP	20190234	2019 DPP Baudette
Thomas Coffman	Damage Prevention - Pipeline Related IPD	4/16/2019		Minnesota Energy Resources Corporation	4	SDP	20190234	2019 DPP Baudette
Thomas Coffman	Damage Prevention - Pipeline Related IPD	4/16/2019		Centra Pipeline Minnesota Inc.	5	SDP	20190235	2019 DPP International Falls
Thomas Coffman	Damage Prevention - Pipeline Related IPD	6/4/2019		Northern States Power Co of Minnesota	6	SDP	20190560	2019 - DPP City of St Cloud Excavator Training 6/4/19
Michael Mendiola	Damage Prevention - No IPD	4/15/2019			4	SDP	20190446	2019 DPP - Carver County Sheriff's Dispatch
Michael Mendiola	Damage Prevention - Pipeline Related IPD	4/16/2019	12 attendees. Many questions where Sam w/ NSP and I tag-teamed on.	Northern States Power Co of Minnesota	4	SDP	20190451	2019 DPP - St. Cloud Excavators
Michael Mendiola	Damage Prevention - Pipeline Related IPD	4/9/2019		Magellan Pipeline Company, LP	2	SDP	20190425	Mock Damage Investigation

Michael Mendiola	Damage Prevention - Pipeline Related IPD	4/5/2019		CenterPoint Energy Resources Corp.	4	SDP	20190424	2019 Veit Annual Safety Meeting (MNOPS/CPE/Xcel Panel Discussion)
Pat Donovan	Damage Prevention - No IPD	4/15/2019	DPP at UMD class		6	SDP	20190431	Pipeline Engineering Course at UMD, (42 Students) 1305 Ordean Court Duluth, MN 55812, Voss-Kovach Hall (VKH), Room 221
Pat Donovan	Damage Prevention - No IPD	4/16/2019	DPP at UMD class		3	SDP	20190431	Pipeline Engineering Course at UMD, (42 Students) 1305 Ordean Court Duluth, MN 55812, Voss-Kovach Hall (VKH), Room 221
Pat Donovan	General Time	4/12/2019	(480) Case Work		2	SDP	20190428	Design Earth Contracting DPP Case # 20190428 (15 attendees)
Pat Donovan	Damage Prevention - No IPD	4/12/2019	Design Earth Contracting DPP Case # 20190428 (15 attendees)		5	SDP	20190428	Design Earth Contracting DPP Case # 20190428 (15 attendees)
Pat Donovan	Damage Prevention - Pipeline Related IPD	4/16/2019	4/16/2019 Travel to Locator Workshop	CenterPoint Energy Resources Corp.	3	SDP	20190035	SDP Element 2 - Fostering Support & Partnership of All Stakeholders
Olaf Engbretson	Damage Prevention - Pipeline Related IPD	4/15/2019		Minnesota Energy Resources Corporation	6	SDP	20190440	Bemidji DPP 2019
Thomas Coffman	Damage Prevention - No IPD	3/22/2019			8	SDP	20190295	2019 DPP SM Hentges & Sons

Thomas Coffman	Damage Prevention - No IPD	3/29/2019			7	SDP	20190387	2019 DPP for 99 North Construction
Olaf Engebretson	Damage Prevention - No IPD	1/3/2019			8	SDP	20190028	I presented at the NCS winter safety meeting in Bemidji, MN.
Olaf Engebretson	Damage Prevention - No IPD	1/4/2019			1	SDP	20190028	I presented at the NCS winter safety meeting in Bemidji, MN.
Pat Donovan	General Time	1/10/2019	1/10/19 Case work		4	SDP	20190075	Ojibwe Maintenance Facilities workers DPP (20 attendees)
Michael Mendiola	Damage Prevention - No IPD	4/24/2019			3	SDP	20190470	2019 DPP - North Pine Aggregate
Michael Mendiola	Damage Prevention - No IPD	4/18/2019			6.5	SDP	20190457	2019 DPP - Mn/DOT Soils Group
Michael Mendiola	Damage Prevention - Pipeline Related IPD	4/25/2019		Magellan Pipeline Company, LP	7.5	SDP	20190473	2019 DPP - Duluth Area Damage Prevention Meeting
Jonathan Sogard	Damage Prevention - Pipeline Related IPD	3/21/2019		Northern Natural Gas Co	4	SDP	20190371	2019 Alexandria DPP
Jonathan Sogard	Damage Prevention - Pipeline Related IPD	3/22/2019		Northern Natural Gas Co	8	SDP	20190371	2019 Alexandria DPP
Pat Donovan	General Time	4/19/2019	Carver Cty paperwork		2	SDP	20190051	SDP Element 5 - Partnership in Public Education

Pat Donovan	General Time	4/22/2019	Carver Cty paperwork		1.5	SDP	20190051	SDP Element 5 - Partnership in Public Education
Pat Donovan	Damage Prevention - No IPD	4/18/2019	4/18 Carver Cty 911 operator DPP		4	SDP	20190051	SDP Element 5 - Partnership in Public Education
Pat Donovan	Damage Prevention - No IPD	4/17/2019	Locator Workshop	CenterPoint Energy Resources Corp.	8	SDP	20190035	SDP Element 2 - Fostering Support & Partnership of All Stakeholders
Olaf Engebretson	Damage Prevention - No IPD	4/17/2019	DPP at ITS main office		4	SDP	20190478	I-T-S DPP From MERC complaint
Michael Mendiola	Damage Prevention - No IPD	5/21/2019		Northern States Power Co of Minnesota	0.5	SDP	20190034	SDP Element 1 - Effective Communications Between Operators & Excavators
Michael Mendiola	Damage Prevention - No IPD	5/16/2019	5/16/2019: Bolander Safety meeting	Northern States Power Co of Minnesota	2	SDP	20190034	SDP Element 1 - Effective Communications Between Operators & Excavators
Michael Mendiola	Damage Prevention - Pipeline Related IPD	2/18/2019	2/18/2019 - St. Cloud DPP w/ NSP. Includes drive time and addressing excavators' numerous questions.	Northern States Power Co of Minnesota	6	SDP	20190242	2019 DPP - St. Cloud Excavators
Olaf Engebretson	Damage Prevention - No IPD	6/21/2019			5	SDP	20190621	Precision hit a Fiber
Vica Livshutz	Pipeline Inspection	6/25/2019		CenterPoint Energy	4	SDP	20190634	2" PE line hit in Apple Valley

	- Investigating Incidents or Accidents			Resources Corp.				
Michael Mendiola	Pipeline Inspection - Investigating Incidents or Accidents	6/25/2019		Northern States Power Co of Minnesota	3	SDP	20190636	Universal Services Hit NSP 1-1/4" PE Service - Mississippi Market in St. Paul
Michael Mendiola	Damage Prevention - No IPD	6/12/2019		Northern States Power Co of Minnesota	2	SDP	20190546	B&B Excavating Hit Xcel's 1.5" PE Main - St. Cloud
Jonathan Sogard	Damage Prevention - Pipeline Related IPD	7/9/2019		CenterPoint Energy Resources Corp.	2.5	SDP	20190666	CPE - MN National Guard Hit - 07.09.2019
Jonathan Sogard	Damage Prevention - Pipeline Related IPD	7/9/2019		CenterPoint Energy Resources Corp.	3	SDP	20190669	CPE - Wayzata Release - 07.09.2019
Estelle Hickman	Damage Prevention - No IPD	7/8/2019		CenterPoint Energy Resources Corp.	4	SDP	20190607	CenterPoint Hit Service Line, Apple Valley
Jeff Blackwell	General Time	7/1/2019		Minnesota Energy Resources Corporation	1.5	SDP	20190537	MERC Service Line Hit at Grocery Store in Wadena

Jeff Blackwell	Pipeline Inspection - Investigating Incidents or Accidents	7/3/2019		CenterPoint Energy Resources Corp.	2.5	SDP	20190657	CenterPoint Energy Gas Service Hit by Contractor in Apple Valley
Jeff Blackwell	General Time	7/8/2019		Great Plains Natural Gas Co	1.5	SDP	20190628	Great Plains Natural Gas Hit Line Pelican Rapids
Jeff Blackwell	General Time	7/3/2019		Great Plains Natural Gas Co	1	SDP	20190628	Great Plains Natural Gas Hit Line Pelican Rapids
Thomas Coffman	General Time	1/2/2019		CenterPoint Energy Resources Corp.	1	SDP	20180105	OPS Case #154646693. Damage to CPE in Minneapolis by Thomas and Sons
Adam J Ratzlaff	Damage Prevention - No IPD	6/5/2019		CenterPoint Energy Resources Corp.	2	SDP	20190562	Blaine - CPE hit by Travco
Adam J Ratzlaff	Damage Prevention - Pipeline Related IPD	6/4/2019		CenterPoint Energy Resources Corp.	4	SDP	20190562	Blaine - CPE hit by Travco
Jonathan Sogard	Damage Prevention - No IPD	6/21/2019		CenterPoint Energy Resources Corp.	1	SDP	20190567	CPE Release - Brooklyn Park 85th Ave
Elizabeth Skalnek	Pipeline Inspection - Investigating Incidents or Accidents	6/13/2019		CenterPoint Energy Resources Corp.	6.5	SDP	20190594	2019 CPE hit by Craig Bardson Excavating in Albany

	g Incidents or Accidents							
Jeff Blackwell	General Time	6/13/2019		Minnesota Energy Resources Corporation	1	SDP	20190537	MERC Service Line Hit at Grocery Store in Wadena
Jeff Blackwell	General Time	6/14/2019		Minnesota Energy Resources Corporation	1	SDP	20190537	MERC Service Line Hit at Grocery Store in Wadena
Jeff Blackwell	General Time	6/24/2019		Great Plains Natural Gas Co	1	SDP	20190628	Great Plains Natural Gas Hit Line Pelican Rapids
Adam J Ratzlaff	Damage Prevention - Pipeline Related IPD	6/27/2019		CenterPoint Energy Resources Corp.	3	SDP	20190642	CPE hit by Concrete form Pin - Apple Valley
Estelle Hickman	Damage Prevention - No IPD	6/19/2019		Northern States Power Co of Minnesota	1	SDP	20190609	Xcel 2" Main Hit, Oakdale
Estelle Hickman	Damage Prevention - No IPD	6/24/2019		Northern States Power Co of Minnesota	1	SDP	20190609	Xcel 2" Main Hit, Oakdale
Estelle Hickman	Damage Prevention - No IPD	6/19/2019		CenterPoint Energy Resources Corp.	1	SDP	20190607	CenterPoint Hit Service Line, Apple Valley
Estelle Hickman	Damage Prevention - No IPD	6/24/2019		CenterPoint Energy	2	SDP	20190607	CenterPoint Hit Service Line, Apple Valley

				Resources Corp.				
Estelle Hickman	Damage Prevention - No IPD	7/8/2019			2	SDP	20190540	Zayo Bandwidth late to mark or clear ticket
Jeff Blackwell	General Time	7/1/2019			1.5	SDP	20190611	Homeowner digging on property without locate ticket - Centerville, MN
Thomas Coffman	General Time	1/2/2019		CenterPoint Energy Resources Corp.	1	SDP	20180080	OPS Case #154637193. Complaint Northland Fence Against CenterPoint Energy for Not Marking in Champlin.
Thomas Coffman	General Time	1/2/2019		CenterPoint Energy Resources Corp.	1	SDP	20180094	OPS Case #154642693. Complaint by Valley Rich Against CenterPoint for No Locate in Lakeville
Thomas Chrisfield	Damage Prevention - No IPD	6/14/2019		CenterPoint Energy Resources Corp.	1	SDP	20190597	Complaint by Allied Excavating Regarding Centerpoint Energy Not Marking On Time.
Jonathan Sogard	Damage Prevention - No IPD	5/14/2019			3	SDP	20190520	Luberts Excavating - Dayton MN
Thomas Coffman	General Time	5/14/2019			1	SDP	20180087	OPS Case #154639393. Complaint Against Windstream Comm for Not Marking Fiber Line in Austin
Thomas Coffman	General Time	5/1/2019			2	SDP	20180087	OPS Case #154639393. Complaint Against Windstream Comm for Not Marking Fiber Line in Austin

Thomas Coffman	General Time	5/2/2019			2	SDP	20180087	OPS Case #154639393. Complaint Against Windstream Comm for Not Marking Fiber Line in Austin
Pat Donovan	Damage Prevention - No IPD	5/1/2019	Homeowner installing new fence post in old fence post holes, hand digging		4	SDP	20190485	Homeowner complaint about neighbor (DO Report)
Pat Donovan	Damage Prevention - No IPD	5/7/2019	Homeowner installing new fence post in old fence post holes, hand digging		1	SDP	20190485	Homeowner complaint about neighbor (DO Report)
Pat Donovan	Damage Prevention - No IPD	5/7/2019	MERC/USIC complaint	Minnesota Energy Resources Corporation	5	SDP	20190498	1 GSOC ticket polygon had with 10 addresses, GSOC map did not show streets. Case # 20190498
Pat Donovan	Damage Prevention - No IPD	5/8/2019	MERC/USIC complaint	Minnesota Energy Resources Corporation	2	SDP	20190498	1 GSOC ticket polygon had with 10 addresses, GSOC map did not show streets. Case # 20190498
Thomas Coffman	General Time	1/9/2019		CenterPoint Energy Resources Corp.	1	SDP	20180094	OPS Case #154642693. Complaint by Valley Rich Against CenterPoint for No Locate in Lakeville
Jonathan Sogard	Damage Prevention - No IPD	4/5/2019			1	SDP	20190410	CenturyLink Complaint - Schroeder Construction
Jonathan Sogard	Damage Prevention - No IPD	4/15/2019			1	SDP	20190447	CenturyLink Complaint - Arvig

Thomas Coffman	Damage Prevention - Pipeline Related IPD	6/7/2019		Northern States Power Co of Minnesota	4	SDP	20190578	Complaint by Steven Drilling & Enviroment Against Xcel Energy for Not Responding in Time
Thomas Coffman	Damage Prevention - No IPD	6/10/2019		CenterPoint Energy Resources Corp.	1	SDP	20190568	Complaint Against Continental Post Services for Not White Marking
Thomas Coffman	Damage Prevention - Pipeline Related IPD	6/6/2019		CenterPoint Energy Resources Corp.	6	SDP	20180080	OPS Case #154637193. Complaint Northland Fence Against CenterPoint Energy for Not Marking in Champlin.
Thomas Coffman	Damage Prevention - No IPD	6/10/2019		Northwest Gas	2	SDP	20190574	Complaint by NW Gas Against ROC Communications LLC for Multiple Violations
Claude Anderson	Damage Prevention - No IPD	6/19/2019		Alliance Pipeline L.P.	2	SDP	20190608	Excavator failed to provide white marks prior to utility locating as required by MS 216D.05(2).
Jeff Blackwell	General Time	6/13/2019		Austin Utilities	0.5	SDP	20190539	City of Austin Complained that Hanson Hauling & Excavating did not wait until the start time on their ticket to begin excavation.
Jeff Blackwell	General Time	6/14/2019		Austin Utilities	0.5	SDP	20190539	City of Austin Complained that Hanson Hauling & Excavating did not wait until the start time on their ticket to begin excavation.

Thomas Coffman	Damage Prevention - No IPD	5/20/2019			2	SDP	20190535	Complaint by Solid Results K9 Against East Central Energy
Thomas Chrisfield	Damage Prevention - No IPD	6/28/2019			0.5	SDP	20190515	Frontier Communications, failed to locate service to a residence
Thomas Chrisfield	Damage Prevention - No IPD	7/9/2019		Northern States Power Co of Minnesota	1	SDP	20190667	STF Services complaint against Xcel Energy, White Bear Lake
Elizabeth Skalnek	Damage Prevention - No IPD	7/1/2019			5	SDP	20190647	2019 Pilot Travel Center No response to GSOC ticket
Elizabeth Skalnek	Damage Prevention - No IPD	7/2/2019			5	SDP	20190647	2019 Pilot Travel Center No response to GSOC ticket
Thomas Coffman	General Time	6/28/2019		CenterPoint Energy Resources Corp.	3	SDP	20190623	Complaint by Northland Irrigation Against Multiple Utilities for Not Marking On Time.
Thomas Coffman	General Time	7/1/2019		CenterPoint Energy Resources Corp.	8	SDP	20190623	Complaint by Northland Irrigation Against Multiple Utilities for Not Marking On Time.
Thomas Coffman	Damage Prevention - Pipeline Related IPD	6/27/2019		Austin Utilities	9	SDP	20190638	Complaint by Austin Against West Shore Group for Multiple Violations
Thomas Coffman	Damage Prevention - Pipeline Related IPD	7/2/2019		Northwest Gas	8	SDP	20190574	Complaint by NW Gas Against ROC Communications LLC for Multiple Violations

Thomas Coffman	General Time	6/14/2019			1	SDP	20190596	Complaint by Beemer Co regardng Mediacom not Marking
Thomas Coffman	General Time	6/12/2019			3	SDP	20190581	Complaint Against Dynamic Signs for Not Having a One-Call Ticket
Thomas Coffman	General Time	6/21/2019		Northern States Power Co of Minnesota	2	SDP	20190623	Complaint by Northland Irrigation Against Multiple Utilities for Not Marking On Time.
Thomas Coffman	General Time	6/24/2019		Northern States Power Co of Minnesota	3	SDP	20190623	Complaint by Northland Irrigation Against Multiple Utilities for Not Marking On Time.
Thomas Coffman	Damage Prevention - No IPD	6/24/2019		CenterPoint Energy Resources Corp.	1	SDP	20190597	Complaint by Allied Excavating Regarding Centerpoint Energy Not Marking On Time.
Thomas Coffman	Damage Prevention - Pipeline Related IPD	6/21/2019		Northern States Power Co of Minnesota	7	SDP	20190622	STF Services Inc. Against Xcel Energy for not Marking Gas and Electric on Multiple Tickets.
Thomas Coffman	Damage Prevention - Pipeline Related IPD	6/24/2019		Northern States Power Co of Minnesota	2	SDP	20190622	STF Services Inc. Against Xcel Energy for not Marking Gas and Electric on Multiple Tickets.
Thomas Coffman	General Time	6/19/2019		Northern States Power Co of Minnesota	2	SDP	20190622	STF Services Inc. Against Xcel Energy for not Marking Gas and Electric on Multiple Tickets.
Estelle Hickman	Damage Prevention - No IPD	6/17/2019			1	SDP	20190540	Zayo Bandwidth late to mark or clear ticket

Estelle Hickman	Damage Prevention - No IPD	6/17/2019			1	SDP	20190538	Egan Companies complaint against City of Long Lake for late tickets
Estelle Hickman	Damage Prevention - No IPD	6/19/2019			2	SDP	20190610	Midwest Custom Builders working outside scope of ticket, boring with no marks and failure to pothole
Estelle Hickman	Damage Prevention - No IPD	6/21/2019		Northern States Power Co of Minnesota	2	SDP	20190612	Don Green's Dirt Service early excavation
Estelle Hickman	Damage Prevention - No IPD	6/24/2019		Northern States Power Co of Minnesota	2	SDP	20190612	Don Green's Dirt Service early excavation
Estelle Hickman	Damage Prevention - No IPD	6/20/2019		Northern States Power Co of Minnesota	2	SDP	20190612	Don Green's Dirt Service early excavation
Jonathan Sogard	Damage Prevention - No IPD	5/17/2019			2	SDP	20190520	Luberts Excavating - Dayton MN
Jonathan Sogard	Damage Prevention - No IPD	5/24/2019			1	SDP	20190520	Luberts Excavating - Dayton MN
Thomas Coffman	General Time	1/11/2019			1	SDP	20190052	SDP Element 9 - Data Analysis to Improve Program Effectiveness
Thomas Coffman	General Time	4/22/2019			5	SDP	20190052	SDP Element 9 - Data Analysis to Improve Program Effectiveness

Thomas Coffman	General Time	4/30/2019			3	SDP	20190052	SDP Element 9 - Data Analysis to Improve Program Effectiveness
Thomas Coffman	General Time	4/29/2019			3	SDP	20190052	SDP Element 9 - Data Analysis to Improve Program Effectiveness

Blue/grey = UCC, MNCGA and public education activities

Grey = Damage prevention presentation meetings

Orange = Utility damage investigations

Green = One Call violation/complaint investigations

Blue = Data analysis

Issues, Problems or Challenges (Item 3 under Article IX, Section 9.021 Final Report: “The reasons for slippage if established objectives were not met. “)

The Minnesota Office of Pipeline Safety did not encounter any issues or challenges during the grant period.

Final Financial Status Report

The final financial report was sent as a separate attachment to the AA and AOR via email on December 23rd, 2019.

Requests of the AOTR and/or PHMSA

No actions requested at this time.

Attachment A: Photos of MNOPS staff public education activities

2018 MN State Fire Chiefs Association Conference



Mike Mendiola and Pat Donovan representing MNOPS at the annual MN State Fire Chiefs Association Conference.



Pat Donovan w/ MNOPS engaging the public and discussing the importance of natural gas safety and calling 811 before you dig.



Overhead view of the MSFCA Conference.



PHUSION LLC
20598 JUPITER CIRCLE
LAKEVILLE, MN 55044
(612) 386-2619
info@phusionprint.com
www.phusionprint.com

Attachment B - Invoices and Purchase Orders for
Call 811 Before You Dig Educational Items

BILL TO

Minnesota Department of Public
Safety
445 Minnesota Street STE 147
St Paul, MN 55101

SHIP TO

c/o: Kyle Christy
Minnesota Department of Public
Safety
445 Minnesota Street STE 147
St Paul, MN 55101

INVOICE 7327**DATE 07/04/2019 TERMS Net 30****DUE DATE 08/03/2019****SHIP DATE**

07/03/2019

SHIP VIA

UPS Ground

PHUSION JOB #

62019CD2/3/4

CONSULTANT

Chris Dahl

CUSTOMER PO

P0701-3000060721

ACTIVITY	QTY	EACH PRICE	AMOUNT
Promo Pipeline Safety - State Fair Give Aways - USB Dual Car Chargers	250	3.60	900.00
Set Up Charge Set Up Charge	1	45.00	45.00
Freight Shipping & Handling	1	50.00	50.00
Promo Pipeline Safety - State Fair Give Aways - Hand Sanitizers	250	1.50	375.00
Set Up Charge Repeat Set Up Charge	1	45.00	45.00
Promo Pipeline Safety - State Fair Carpenter Pencils	2,026	0.35	700.00
Set Up Charge Set Up Charge	1	50.00	50.00
Freight Shipping & Handling	1	100.00	100.00

Thank You for choosing Phusion!

We look forward to working with you again!

TOTAL DUE**\$2,265.00**

A Woman and Minority Owned Company
Certified MN State Targeted Group Business



Purchase Order



Public Safety Department Pipeline Safety

Complete		Dispatch Via Email	
Purchase Order	Date	Revision	Page
P0701-3000060721	06/19/2019		1 of 2
Payment Terms	Freight Terms	Ship Via	Event ID
Net 30	FOB Destination, Prepd & Add	Ground	
Buyer	Phone	Currency	Agency Reference
Christy,Kyle D	651/201-7140	USD	FY19 MNOPS PWR CHGR-SPRAY PUMP

Supplier:
0000859665
PHUSION LLC
20598 JUPITER CIR
LAKEVILLE MN 55044
United States

Ship To:
DPS OFFICE OF PIPELINE
SAFETY
445 MINNESOTA ST
STE 147
ST PAUL MN 55101-5147
United States

Attention:
Not Specified

Bill To:
DPS OFFICE OF PIPELINE SAFETY
445 MINNESOTA ST
STE 147
ST PAUL MN 55101-5147
United States

Tax Exempt?		Tax Exempt ID:		Replenishment Option: Standard			
Line - Sch	Item/Description Mfg Item ID	Manufacturer Name	Quantity	UOM	PO Price	Extended Amt	Due Date
1 - 1	FY19 MNOPS 557443165 - BLUE CHGR & PWR BANK 250 UNITS AT \$3.60 PU 12198772 - TRANS BLU SPRAY PUMP 250 UNITS AT \$1.50 PU 11002635 - YELLOW RECT SHAPE CARP PENCIL 2000 UNITS AT \$.35 PU SET UP \$140 - SHIP \$150		1.0000	LO	1975.00000	1975.00	CLOSED
FREIGHT						150.00	
MISC						140.00	

DIST: 1

Chartfields

Status	Percentage	PO Qty	Amount
Closed	100.0000	1.0000	1975.000

GLUnit	Account	Fund	Dept	AppropID	Budget Yr
MN001	413001	3000	P0739414	P079463	2019

PCBusUnit	Project	Activity	SourceTy
P0701	P0794CY18	189414	REIMB
OCG			

Details/Tax

BaseAmt	BaseCurrency	Currency	Location	Consigned
1975.000	USD	USD	P075120	N

Schedule Total 2265.00

Item Total 2265.00

MAX TRUCK HEIGHT 12' 6"

Total PO Amount 2265.00

1. Show the purchase order number on invoice and all tags, packages and correspondence.
2. This purchase order incorporates by reference all terms, conditions and specifications of the Contract, the RFP/RFB and vendor's response. In case of a conflict in terms, the order of precedence shall be: First, this P.O., second the contract, third the RFP/RFB, and fourth the vendor's response.
3. All deliveries hereunder shall comply with all applicable State of Minnesota and Federal laws.
4. Invoicing must match line items on the purchased order.

**Issuer certifies that funds have been encumbered
and appropriate approvals have been obtained.**

Unauthorized



**Purchase
Order**



**Public Safety Department
Pipeline Safety**

Complete			Dispatch Via Email
Purchase Order P0701-3000060721	Date 06/19/2019	Revision	Page 2 of 2
Payment Terms Net 30	Freight Terms FOB Destination, Prepd & Add	Ship Via Ground	Event ID
Buyer Christy,Kyle D	Phone 651/201-7140	Currency USD	Agency Reference FY19 MNOPS PWR CHGR-SPRAY PUMP

Supplier:
0000859665
PHUSION LLC
20598 JUPITER CIR
LAKEVILLE MN 55044
United States

Ship To:
DPS OFFICE OF PIPELINE
SAFETY
445 MINNESOTA ST
STE 147
ST PAUL MN 55101-5147
United States

Attention:
Not Specified

Bill To:
DPS OFFICE OF PIPELINE SAFETY
445 MINNESOTA ST
STE 147
ST PAUL MN 55101-5147
United States

Tax Exempt?

Tax Exempt ID:

Replenishment Option: Standard

Line - Sch	Item/Description Mfg Item ID	Manufacturer Name	Quantity	UOM	PO Price	Extended Amt	Due Date
5. DO NOT COLLECT SALES TAX on this order unless instructed to do so on this Purchase Order or the solicitation document. Effective July 1, 1995, Minnesota State agencies use a Direct Pay Authorization to pay the applicable sales and use tax directly to the Department of Revenue under Minnesota Tax ID 4405717. The Department of Revenue does not require State agencies to complete the ST3 Form with this order.							
6. Payment terms are Net 30 unless a discount is offered for early payment.							

**Issuer certifies that funds have been encumbered
and appropriate approvals have been obtained.**

Unauthorized

Specialty Promotions
1973 Campbell Circle
White Bear Lake, MN 55110
Ph:651-653-9530 Fax:651-653-9207

(FY19)
Invoice

DATE	INVOICE #
7/9/2019	190645

BILL TO	SHIP TO
MN DPS OFFICE of PIPELINE SAFETY SUITE 147 445 MINNESOTA STREET ST. PAUL, MN 55101	KYLE CHRISTY MN DPS PIPELINE SAFETY SUITE 147 445 MINNESOTA STREET ST. PAUL, MN 55101

DUE DATE	P.O. NUMBER
8/8/2019	3000060652

ITEM	DESCRIPTION	QTY	RATE	AMOUNT
BAKHC-JVRHH	Archer2 Stylus Pen w/ Black Gripper & Blue Ink COLOR: BLUE IMPRINT COLOR: WHITE 811 LOGO OFFICE OF PIPELINE SAFETY & URL	1,000	0.46	460.00
SDKLG-LZGMV	22 Oz. BIC Graphic® Excursion Bottle COLOR: BLUE IMPRINT COLOR: WHITE OPS LOGO CALL BEFORE YOU DIG	260	4.19	1,089.40

3-60652
L1-1005.60
L2-460.00

Approved
7/16/19 - KSN

COPY

Order is complete.

Thank you for your business

L3-83.80

Total	1,549.40
Balance Due	1,549.40



Purchase Order



Public Safety Department Pipeline Safety

Complete

Email Dispatch

Purchase Order P0701-3000060652	Date 06/17/2019	Revision	Page 1 of 3
Payment Terms Net 30	Freight Terms FOB P Allow	Ship Via See Detail Below	Event ID
Buyer Kyle D Christy	Phone 651/201-7140	Currency USD	Agency Reference FY19 MNOPS DPO PROMO ORDER

Vendor:

0000800950
SPECIALTY PROMOTIONS INC
1973 CAMPBELL CIRCLE
WHITE BEAR LAKE MN 55110
United States

Ship To:

DPS OFFICE OF PIPELINE
SAFETY
445 MINNESOTA ST
STE 147
ST PAUL MN 55101-5147
United States

Attention:

Not Specified

Bill To:

DPS OFFICE OF PIPELINE SAFETY
445 MINNESOTA ST
STE 147
ST PAUL MN 55101-5147
United States

Tax Exempt?**Tax Exempt ID:****Replenishment Option: Standard**

Line - Sch	Item/Description Mfg Itm ID	Manufacturer Name	Quantity	UOM	PO Price	Extended Amt	Due Date
1 - 1	240 Water Bottles with MNOPS provided logos @ \$4.19 PU Quote 3505967 SDP Funding		1.0000	LO	1005.60000	1005.60	06/17/2019

Ship Via: Ground

DIST: 1**Chartfields**

Status	Percentage	PO Qty	Amount
Closed	100.0000	1.0000	1005.600

GLUnit	Account	Fund	Dept	Budget Yr
MN001	413001	3000	P0739414	2019

Details/Tax

BaseAmt	BaseCurrency	Currency	Location	Consigned
1005.600	USD	USD	P075120	N

Schedule Total 1005.60

Contract ID: 0000000000000000000077746

Contract Line: 1

Item Total 1005.60

2 - 1	1000 Pens with MNOPS provided logos @ \$4.19 PU Quote 3505967 OCG Grant		1.0000	LO	460.00000	460.00	06/17/2019
-------	---	--	--------	----	-----------	--------	------------

Ship Via: Ground

Issuer certifies that funds have been encumbered
and appropriate approvals have been obtained.

Unauthorized



Purchase Order



Public Safety Department Pipeline Safety

Complete

Email Dispatch

Purchase Order P0701-3000060652	Date 06/17/2019	Revision	Page 2 of 3
Payment Terms Net 30	Freight Terms FOB Pallow	Ship Via See Detail Below	Event ID
Buyer Kyle D Christy	Phone 651/201-7140	Currency USD	Agency Reference FY19 MNOPS DPO PROMO ORDER

Vendor:
0000800950
SPECIALTY PROMOTIONS INC
1973 CAMPBELL CIRCLE
WHITE BEAR LAKE MN 55110
United States

Ship To:
DPS OFFICE OF PIPELINE
SAFETY
445 MINNESOTA ST
STE 147
ST PAUL MN 55101-5147
United States

Attention:
Not Specified

Bill To:
DPS OFFICE OF PIPELINE SAFETY
445 MINNESOTA ST
STE 147
ST PAUL MN 55101-5147
United States

Tax Exempt?

Tax Exempt ID:

Replenishment Option: Standard

Line - Sch	Item/Description Mfg Item ID	Manufacturer Name	Quantity	UOM	PO Price	Extended Amt	Due Date
------------	---------------------------------	----------------------	----------	-----	----------	--------------	----------

DIST: 1

Chartfields

Status	Percentage	PO Qty	Amount
Closed	100.0000	1.0000	460.000

GLUnit	Account	Fund	Dept	Budget Yr
MN001	413001	3000	P0739414	2019

Details/Tax

BaseAmt	BaseCurrency	Currency	Location	Consigned
460.000	USD	USD	P075120	N

Contract ID: 0000000000000000000077746

Contract Line: 1

Schedule Total 460.00

Item Total 460.00

3 - 1 20 Water Bottles with MNOPS provided
logos @ \$4.19 PU Quote 3505967
OCG Funding 1.0000 LO 83.80000 83.80 06/19/2019

Ship Via: Ground

DIST: 1

Chartfields

Status	Percentage	PO Qty	Amount
Closed	100.0000	1.0000	83.800

GLUnit	Account	Fund	Dept	Budget Yr
MN001	413001	3000	P0739414	2019

Details/Tax

BaseAmt	BaseCurrency	Currency	Location	Consigned
83.800	USD	USD	P075120	N

Contract ID: 0000000000000000000077746

Contract Line: 1

Schedule Total 83.80

Item Total 83.80

Issuer certifies that funds have been encumbered
and appropriate approvals have been obtained.

Unauthorized



Purchase Order



Public Safety Department Pipeline Safety

Complete

Email Dispatch

Purchase Order P0701-3000060652	Date 06/17/2019	Revision	Page 3 of 3
Payment Terms Net 30	Freight Terms FOB PAllow	Ship Via See Detail Below	Event ID
Buyer Kyle D Christy	Phone 651/201-7140	Currency USD	Agency Reference FY19 MNOPS DPO PROMO ORDER

Vendor:
0000800950
SPECIALTY PROMOTIONS INC
1973 CAMPBELL CIRCLE
WHITE BEAR LAKE MN 55110
United States

Ship To:
DPS OFFICE OF PIPELINE
SAFETY
445 MINNESOTA ST
STE 147
ST PAUL MN 55101-5147
United States

Attention:
Not Specified

Bill To:
DPS OFFICE OF PIPELINE SAFETY
445 MINNESOTA ST
STE 147
ST PAUL MN 55101-5147
United States

Tax Exempt?		Tax Exempt ID:		Replenishment Option: Standard			
Line - Sch	Item/Description Mfg Itm ID	Manufacturer Name	Quantity	UOM	PO Price	Extended Amt	Due Date

MAX TRUCK HEIGHT 12' 6"

Total PO Amount 1549.40

1. Show the purchase order number on invoice and all tags, packages and correspondence.
2. This purchase order incorporates by reference all terms, conditions and specifications of the Contract, the RFP/RFB and vendor's response. In case of a conflict in terms, the order of precedence shall be: First, this P.O., second the contract, third the RFP/RFB, and fourth the vendor's response.
3. All deliveries hereunder shall comply with all applicable State of Minnesota and Federal laws.
4. Invoicing must match line items on the purchased order.
5. DO NOT COLLECT SALES TAX on this order unless instructed to do so on this Purchase Order or the solicitation document. Effective July 1, 1995, Minnesota State agencies use a Direct Pay Authorization to pay the applicable sales and use tax directly to the Department of Revenue under Minnesota Tax ID 4405717. The Department of Revenue does not require State agencies to complete the ST3 Form with this order.
6. Payment terms are Net 30 unless a discount is offered for early payment.

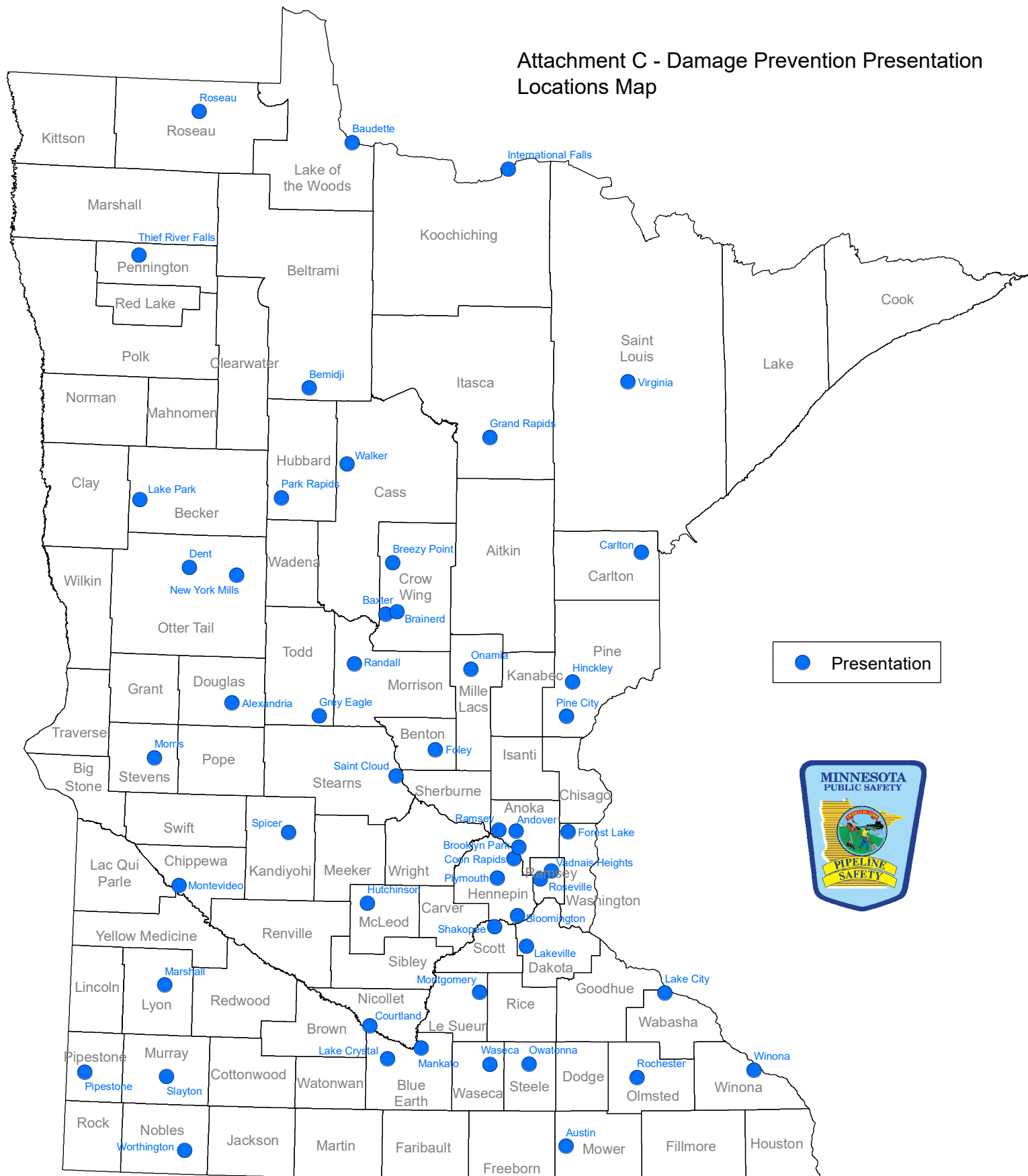
Issuer certifies that funds have been encumbered
and appropriate approvals have been obtained.

Unauthorized

MINNESOTA DEPARTMENT OF PUBLIC SAFETY
OFFICE OF PIPELINE SAFETY

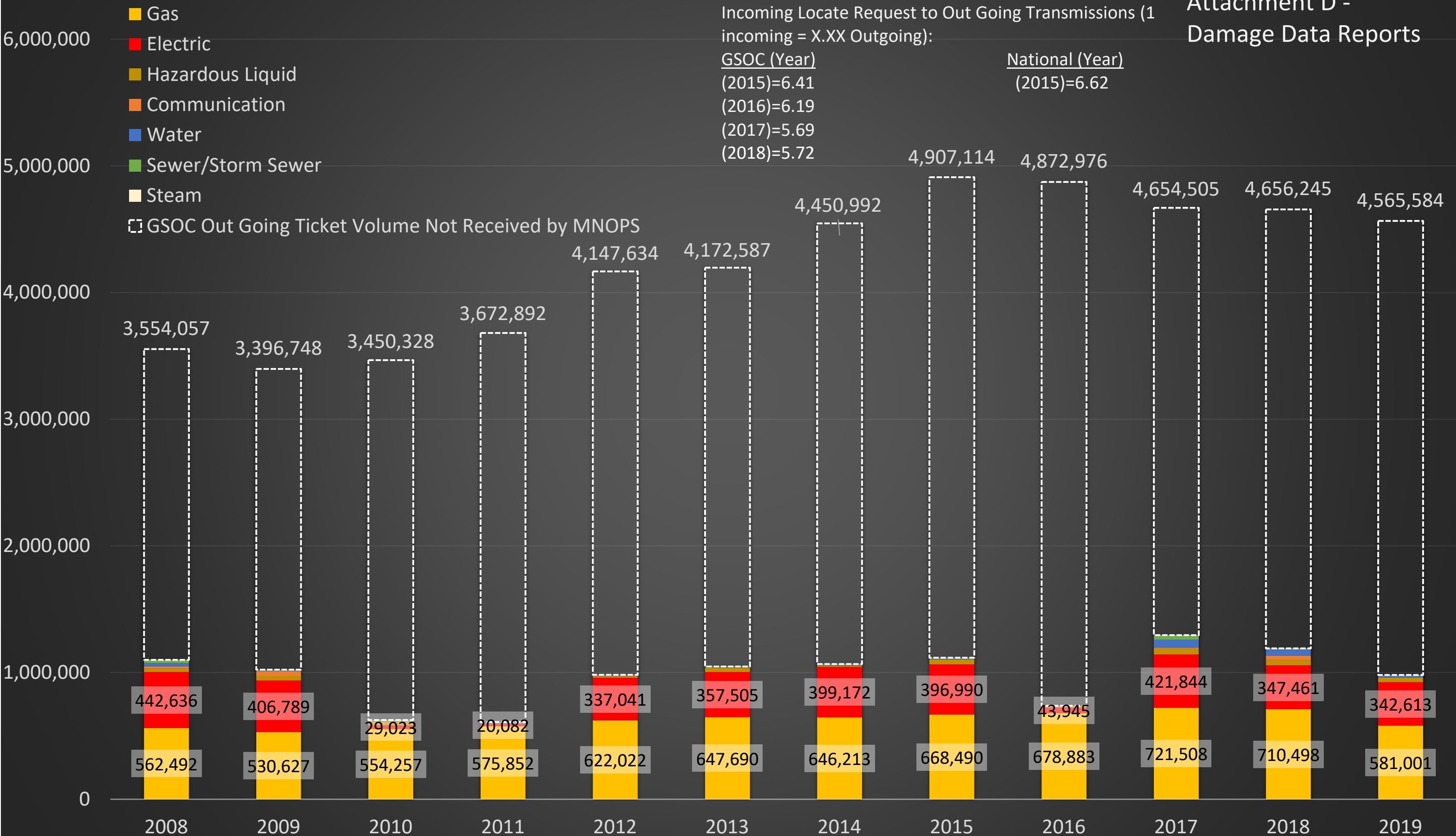
PIPELINE SAFETY AND DAMAGE PREVENTION PRESENTATIONS
SEPTEMBER 28, 2018 - SEPTEMBER 27, 2019

Attachment C - Damage Prevention Presentation
Locations Map

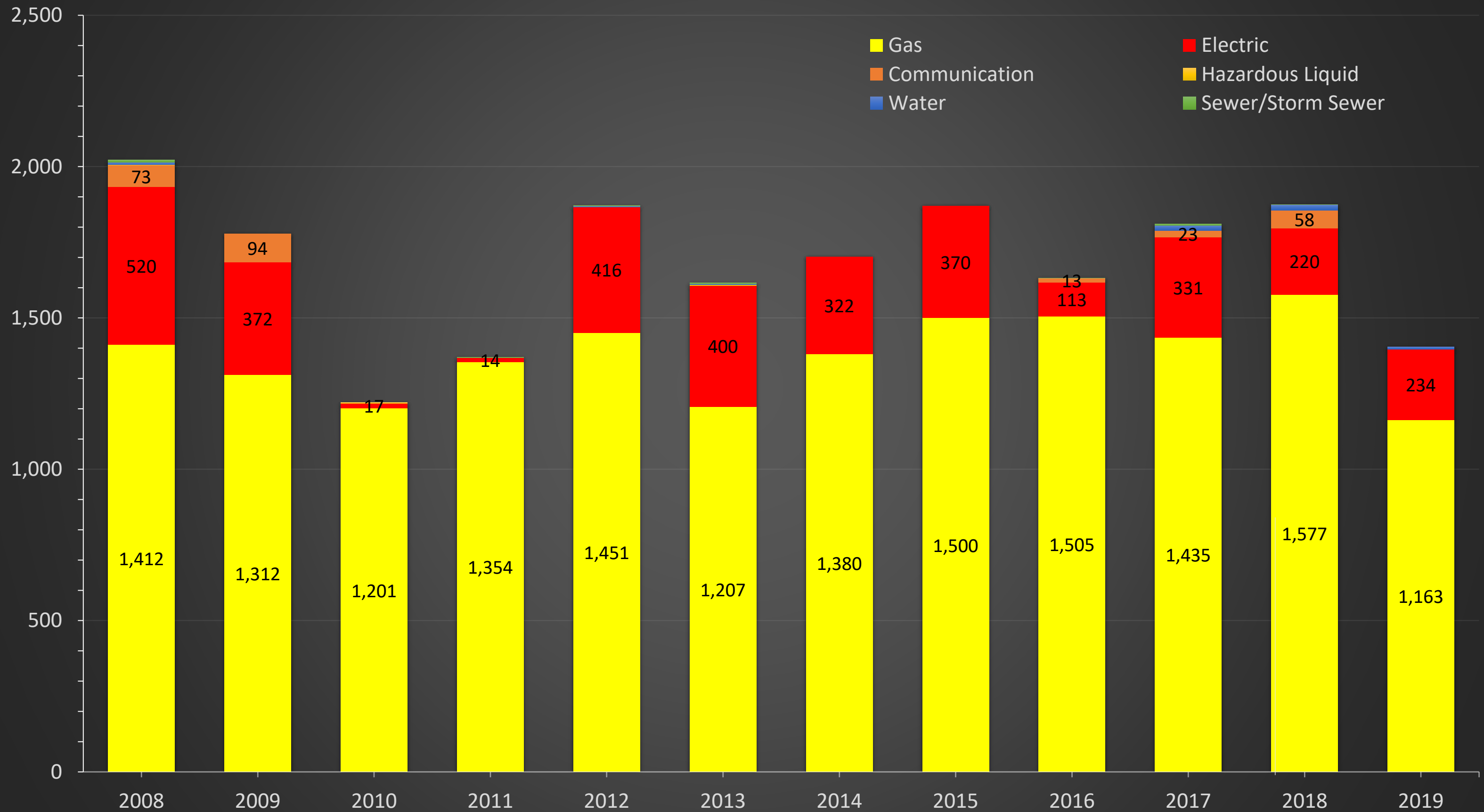


Attachment D - Damage Data Reports

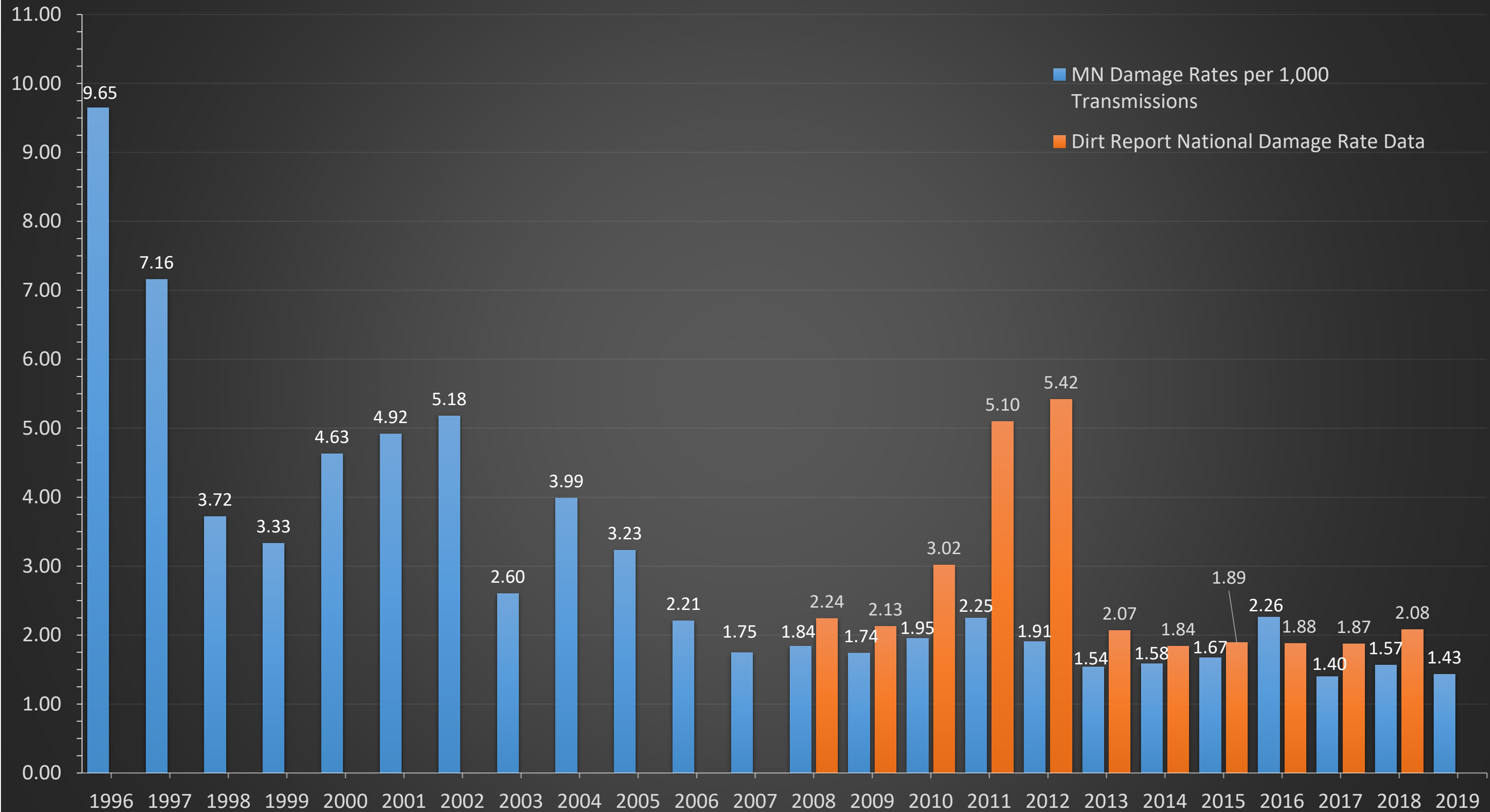
National (Year)
(2015)=6.62



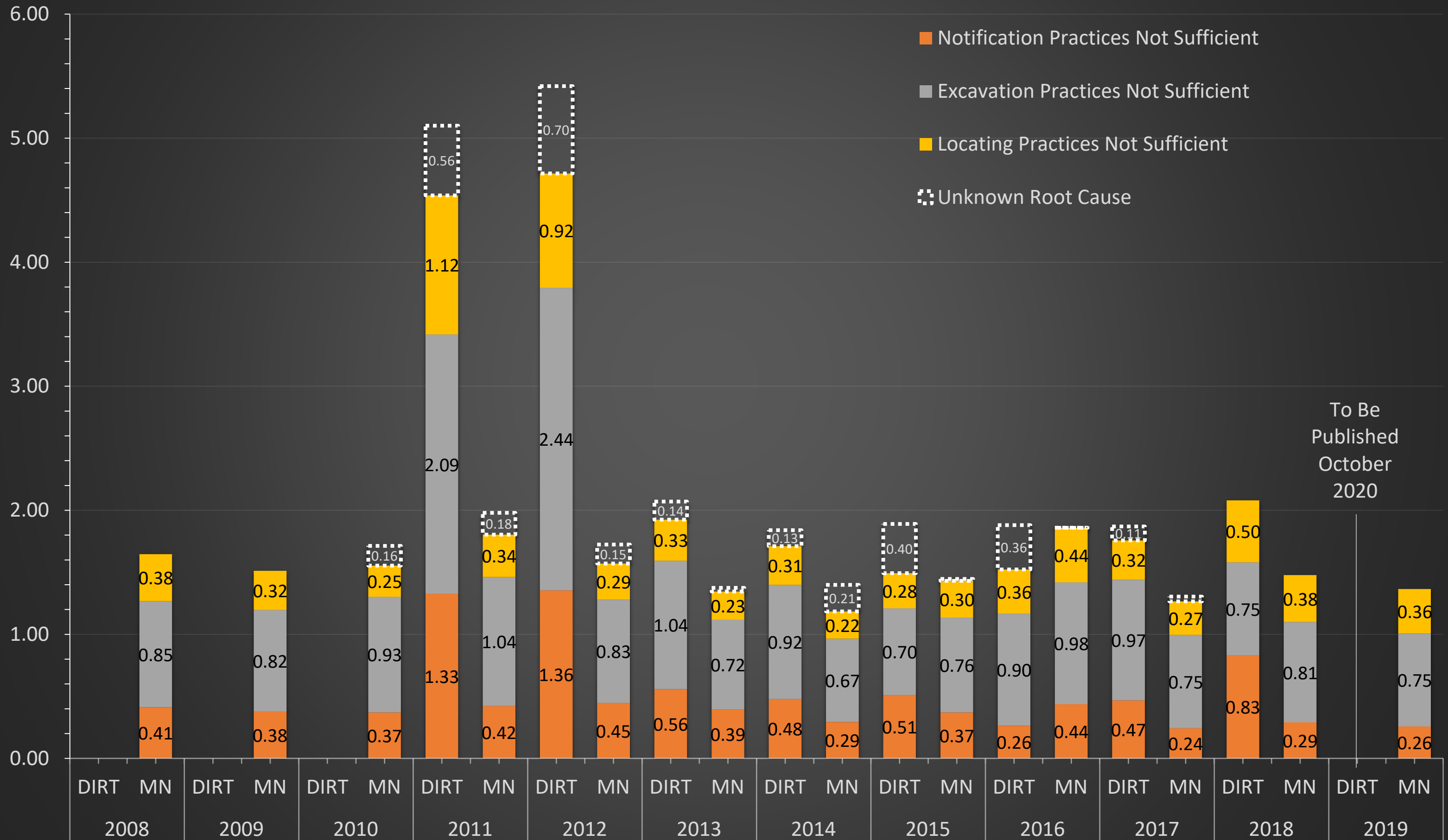
Damages Submitted to MNOPS by Utility Type



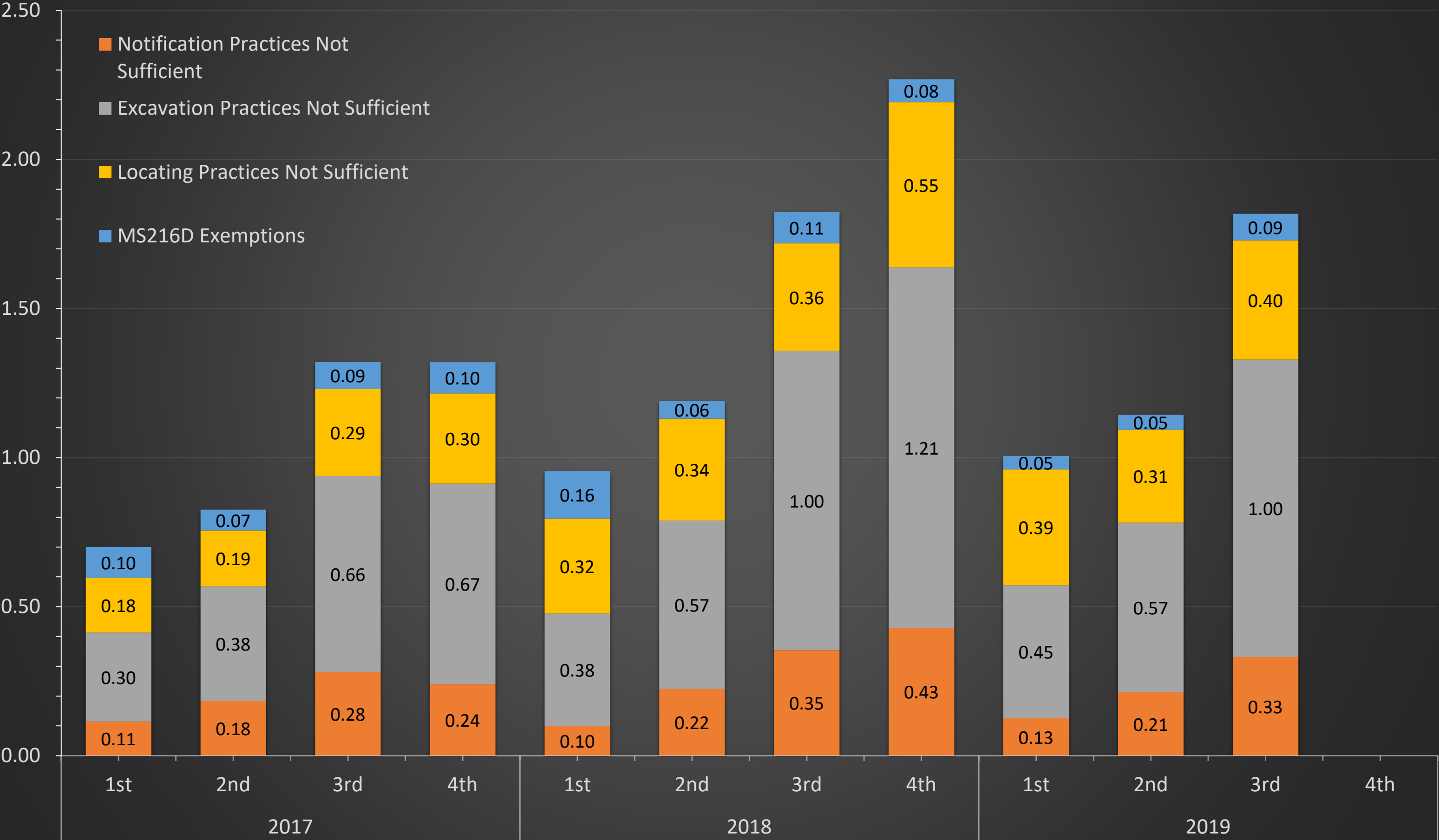
All Utility Damages - Per 1,000 Locates - MN vs DIRT



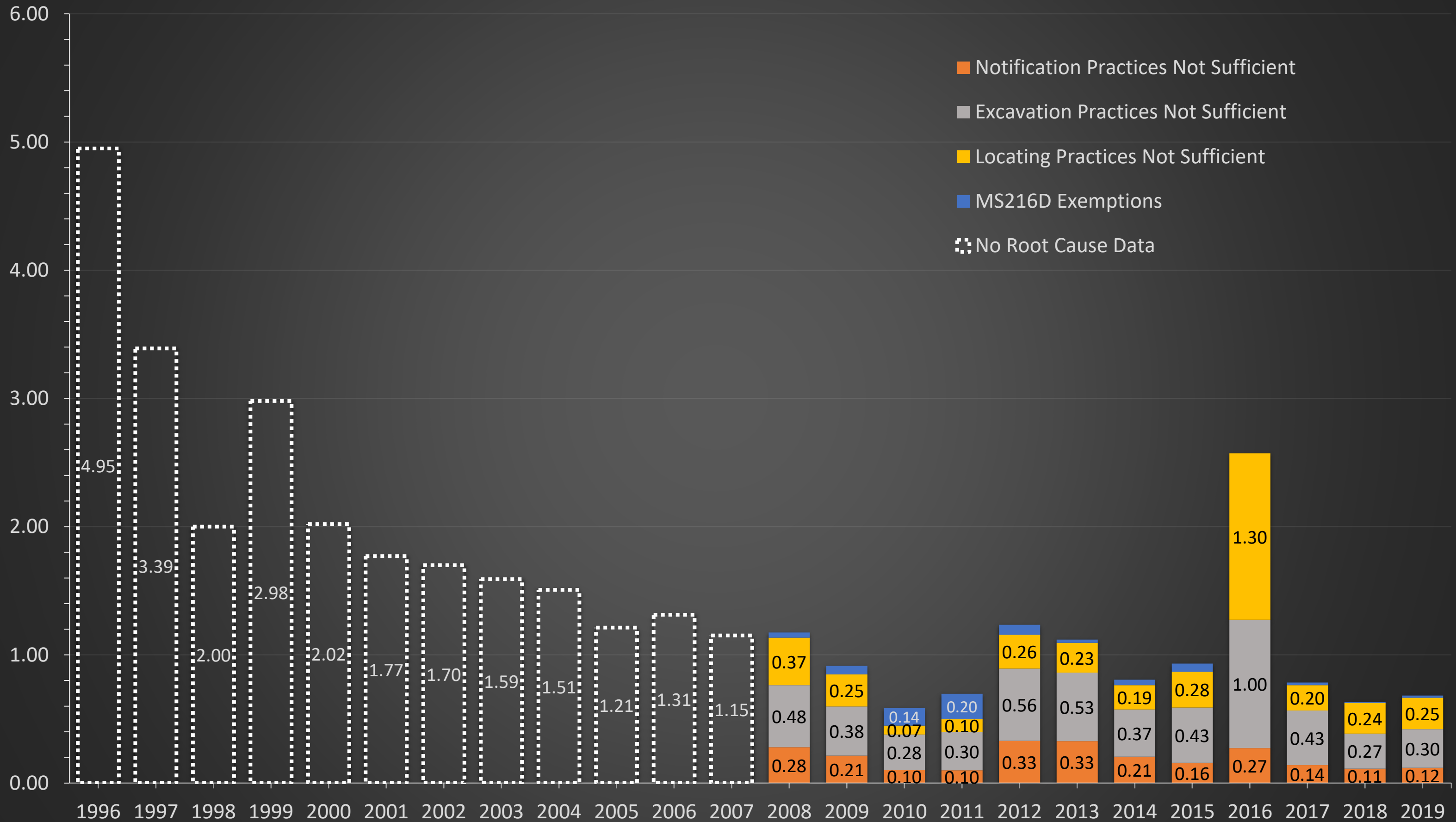
All Utilities - Damages per 1,000 Locates - MN vs DIRT



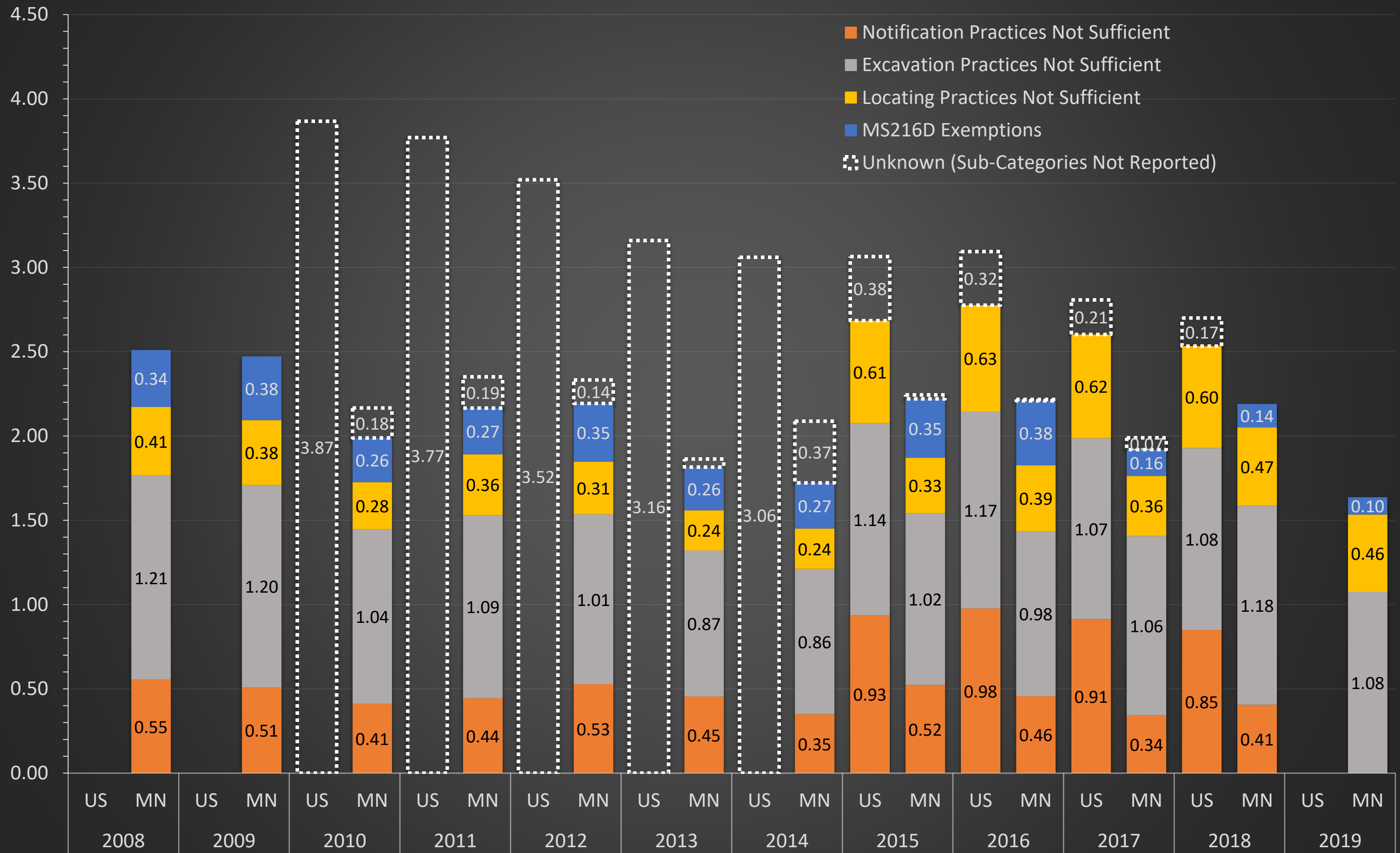
All Utilities - Damages per 1,000 Locates - MN Quarterly



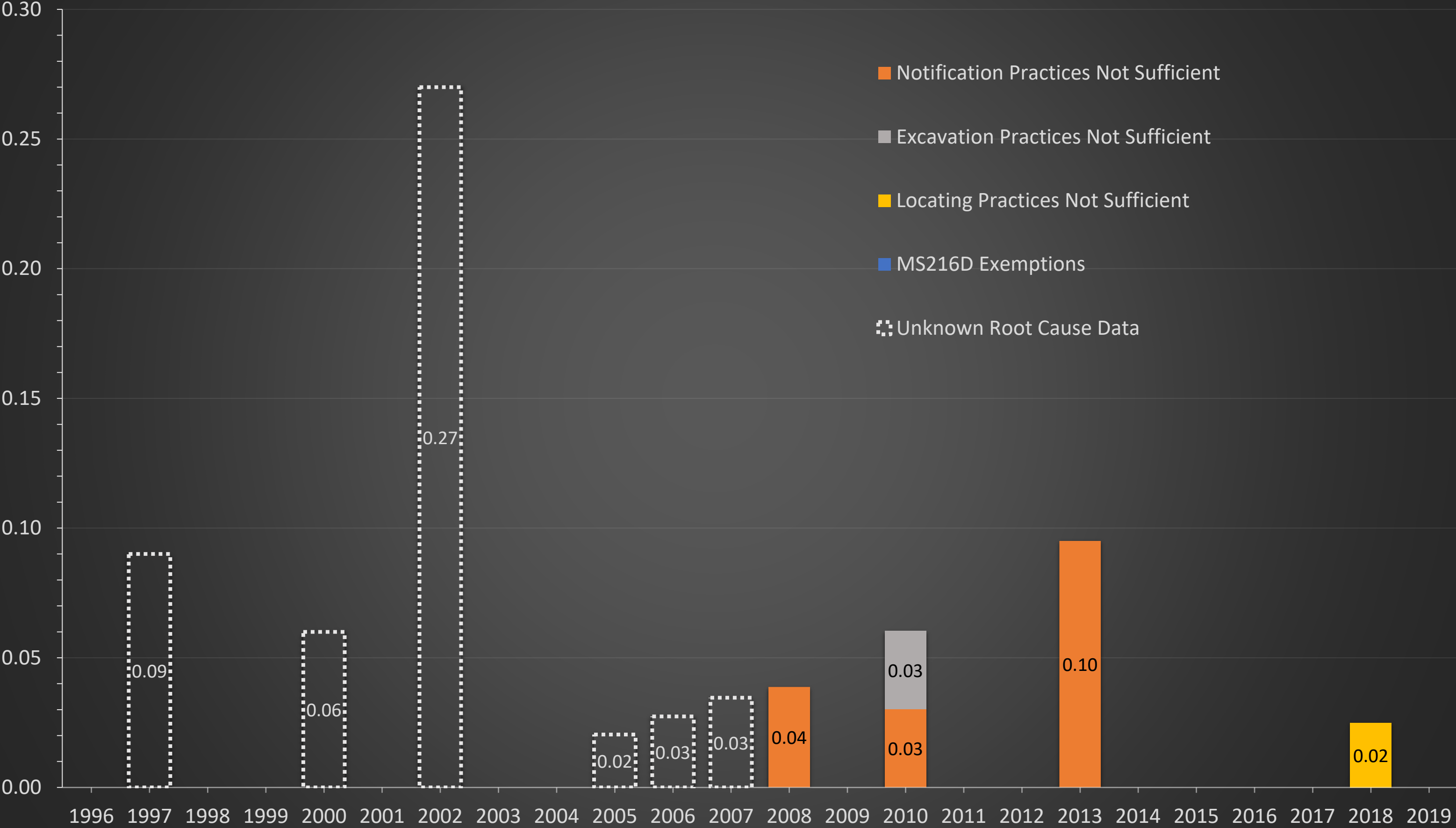
Electric - Damages Per 1,000 Locates - MN



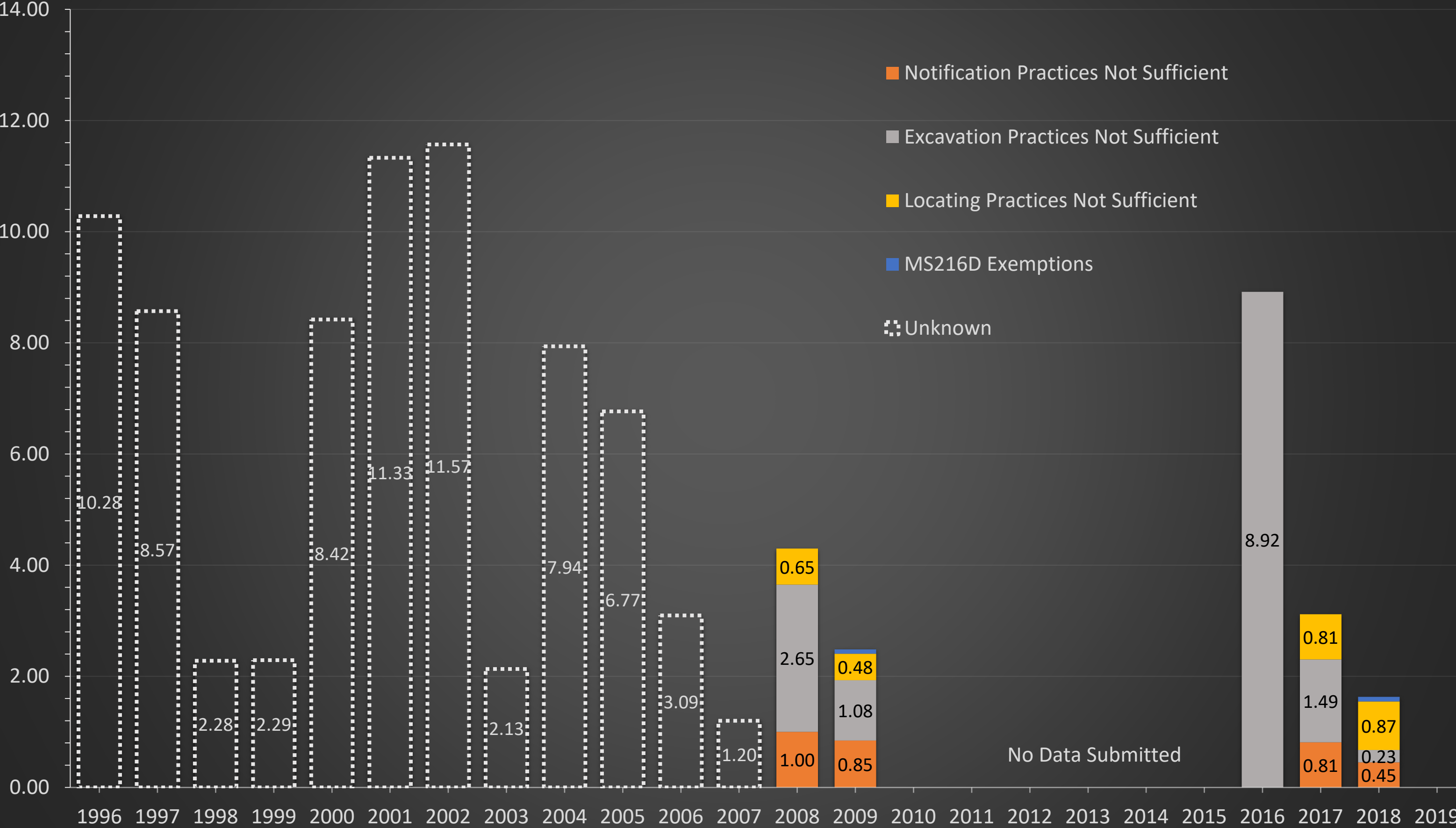
Gas - Damages Per 1,000 Locates - US vs MN



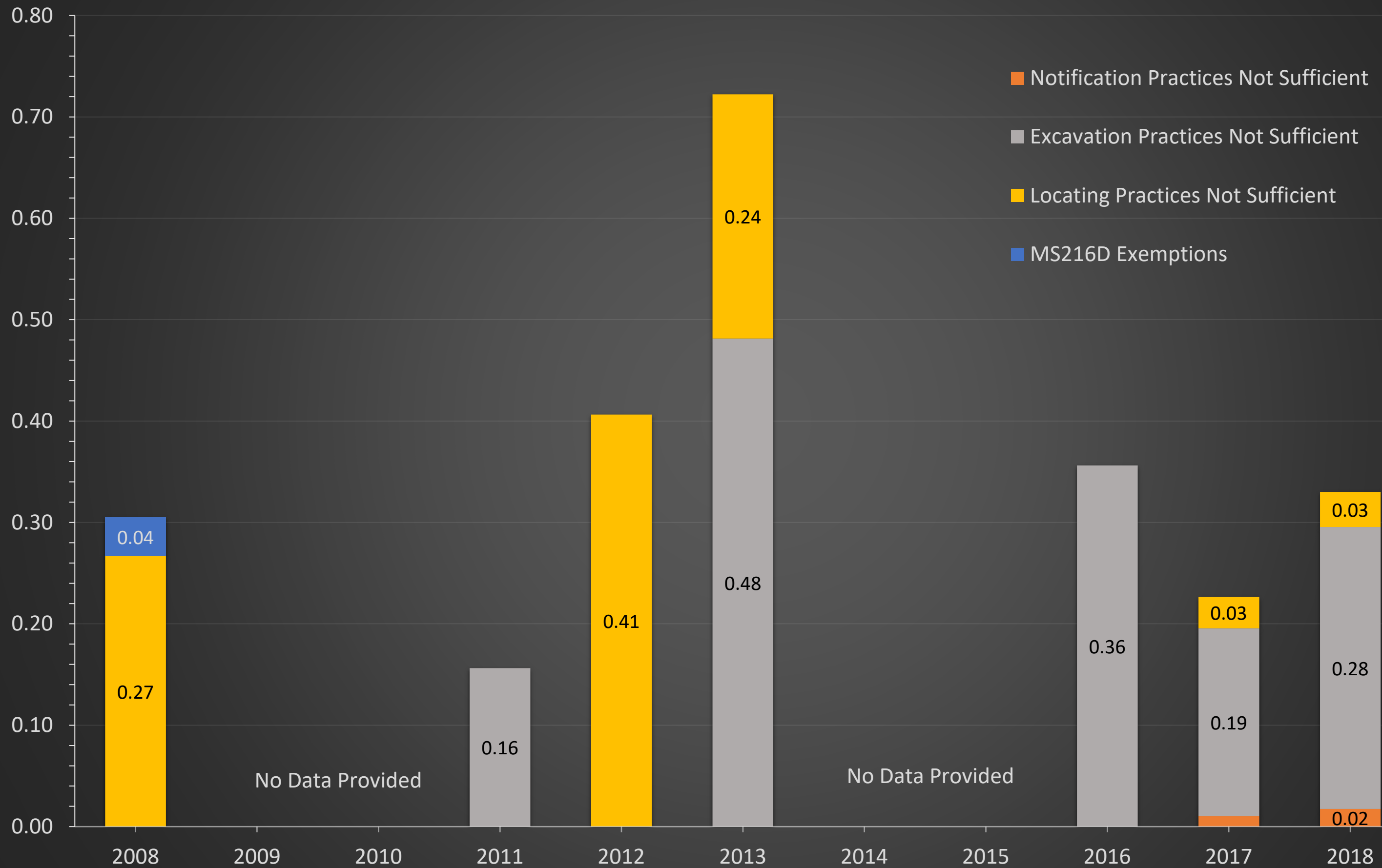
Hazardous Liquid - Damages Per 1,000 Locates - MN



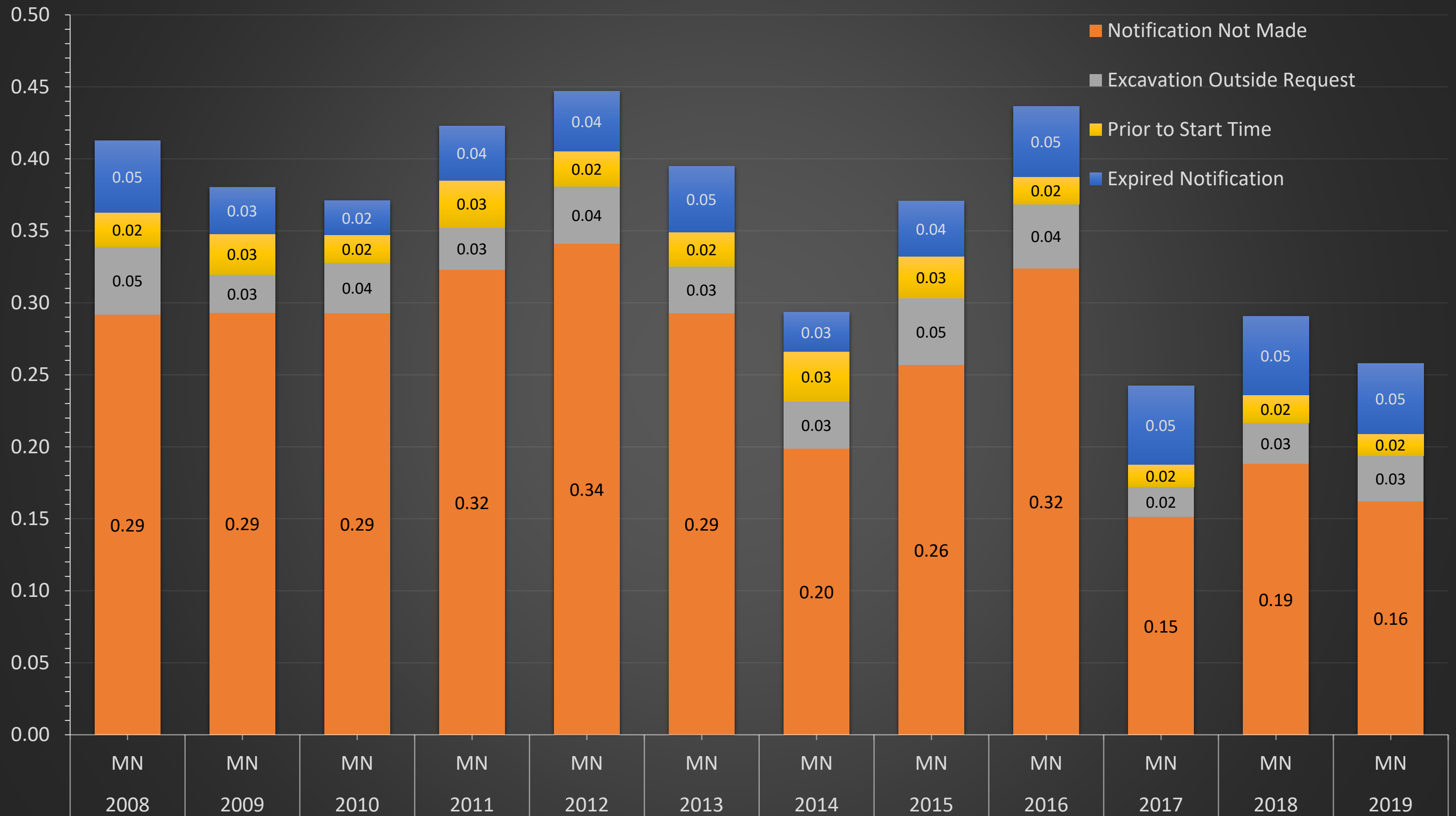
Communication - Damages Per 1,000 Locates - MN



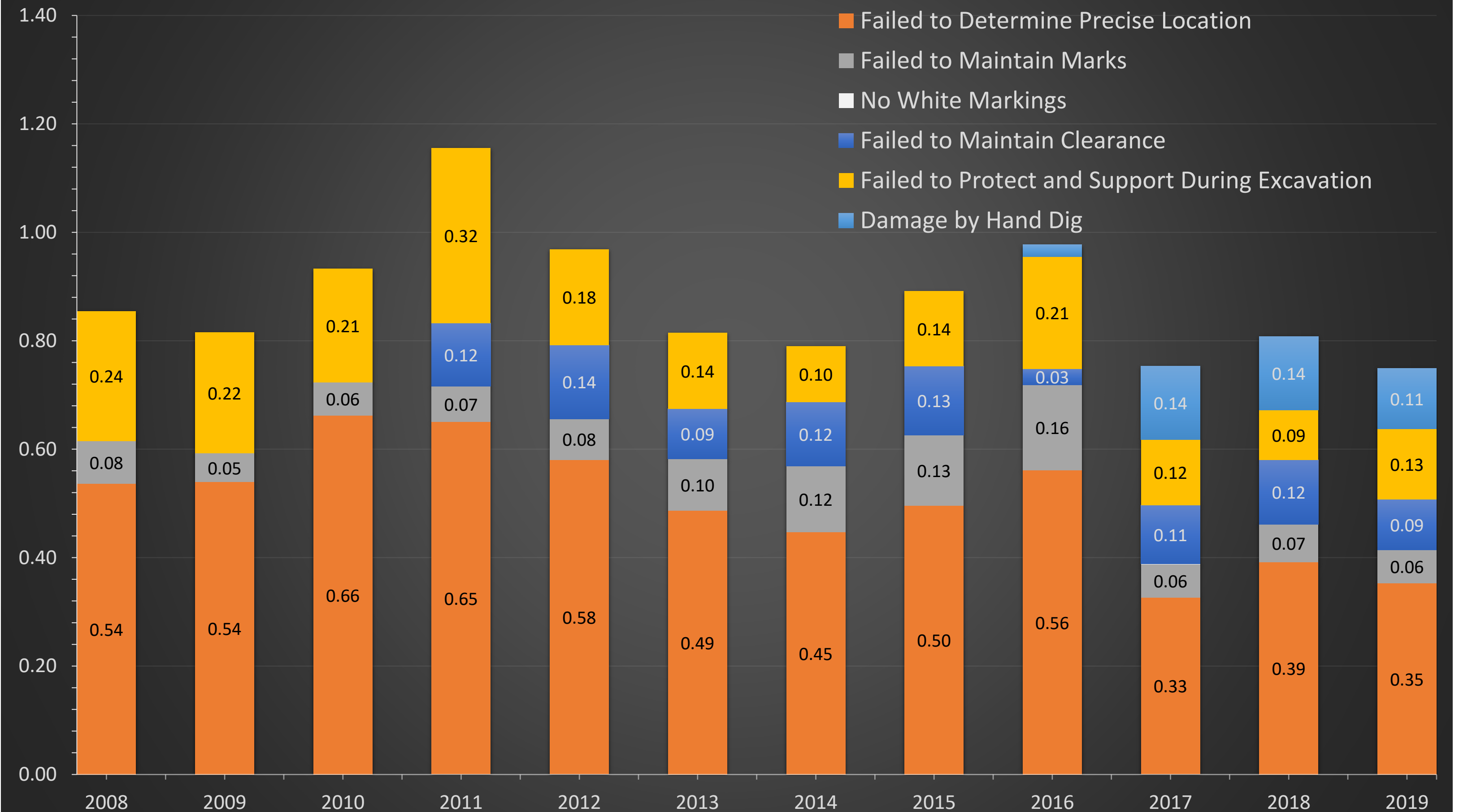
Water & Sewer - Damages Per 1,000 Locates - MN



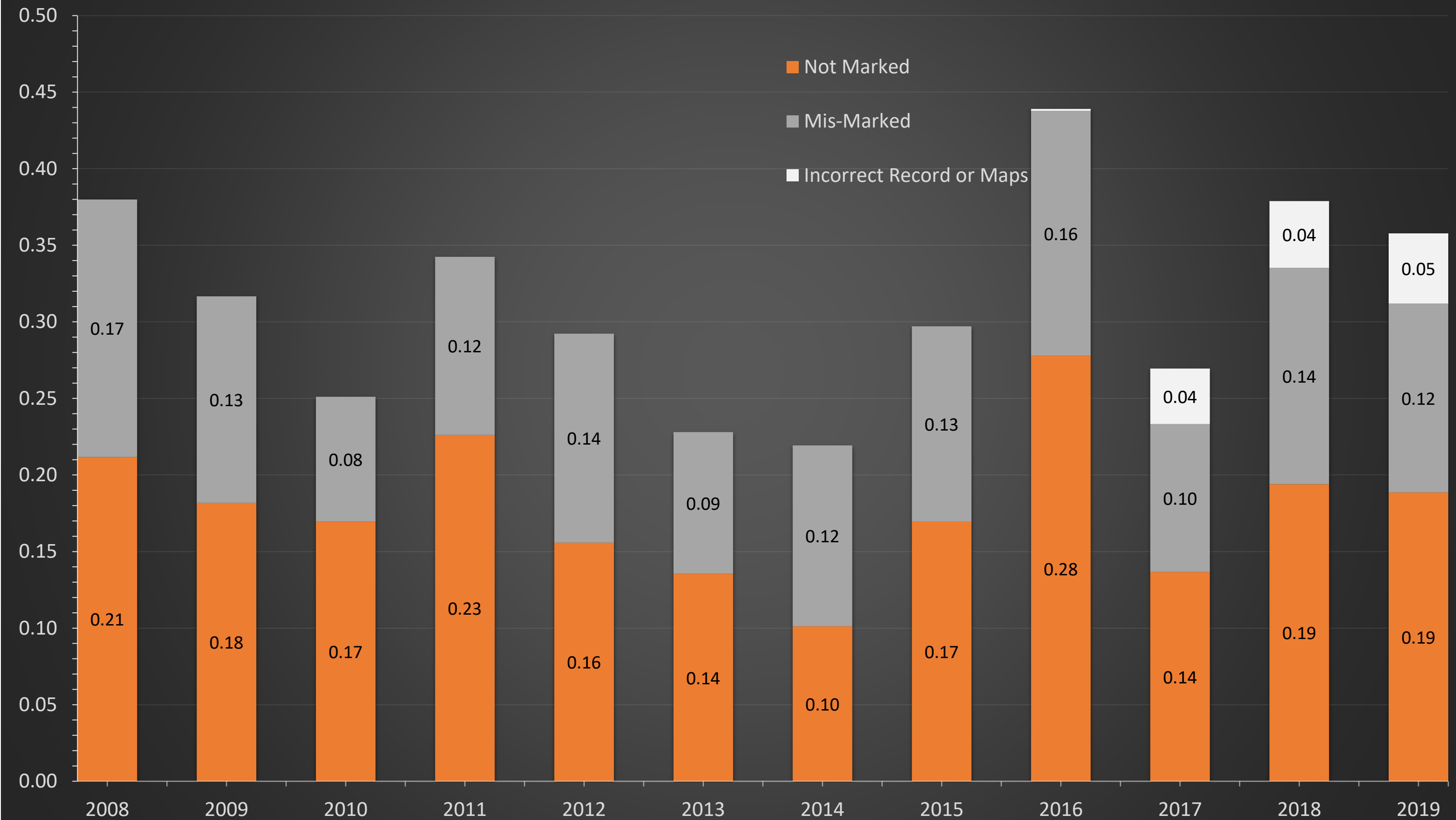
All Utilities Notification Practices NS - Damages per 1,000 Locates - MN



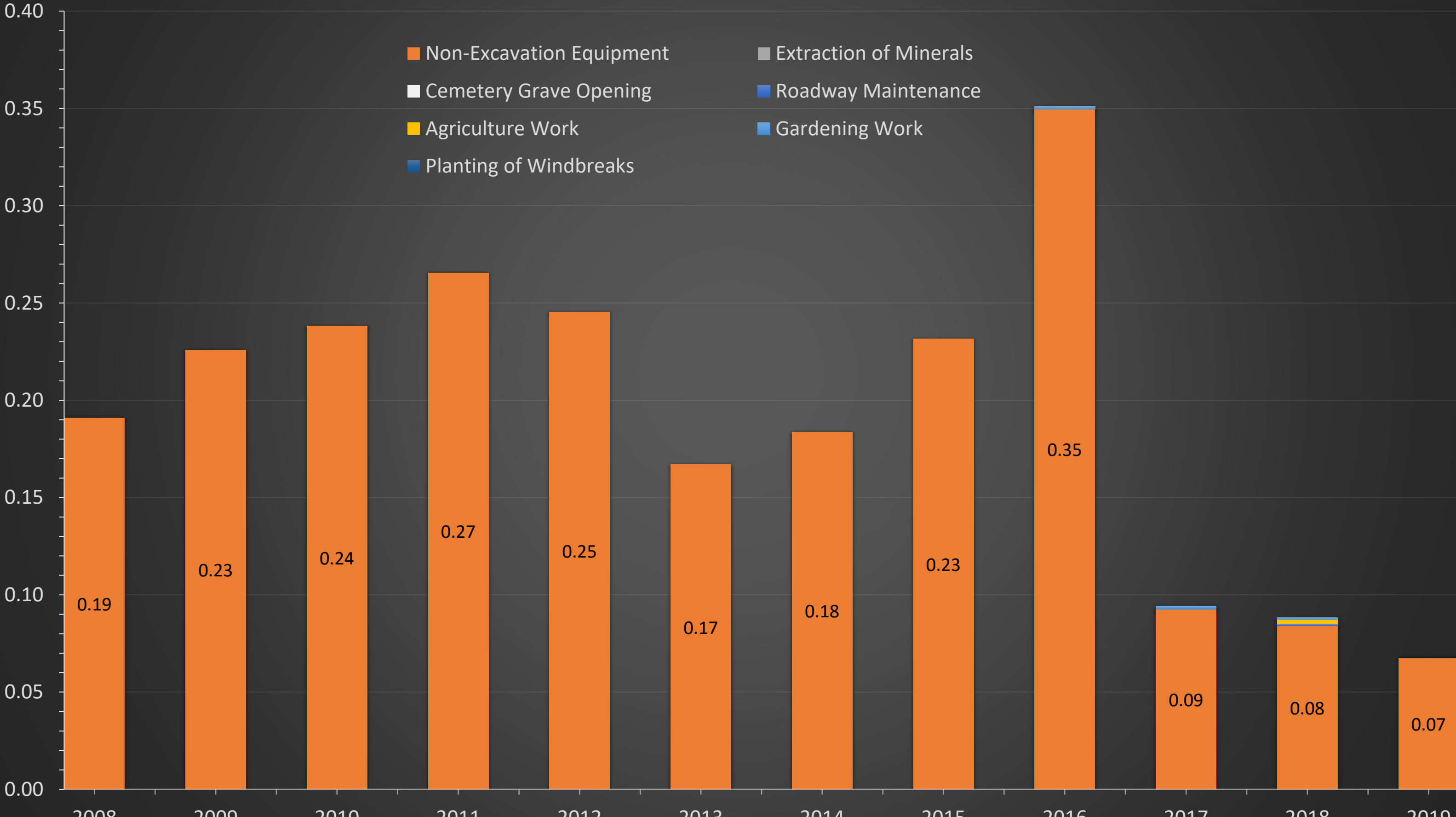
All Utilities Excavation Practices NS - Damages per 1,000 Locates - MN



All Utilities Locating Practices NS - Damages per 1,000 Locates - MN



All Utilities MS216D Exemptions - Damages per 1,000 Locates - MN



Attachment E - One Call Violation Enforcement

Minnesota Office of Pipeline Safety						
Enforcement Action History (09/28/2018 - 09/27/2019)						
CaseID	DateIssueCited	EnforcementAction	CompanyName	PenAmtCollected	Code	CloseDate
145751518	10/09/18	Warning Letter (WL)	Hammerlund Construction, Inc.	\$0.00	MS216D.05 (1-5)	10/10/18
154629996	10/04/18	Notice of Probable Violation (NPV)	Reuter Walton Commercial	\$0.00	MS216D.05 (1-5)	10/11/18
154630096	10/04/18	Notice of Probable Violation (NPV)	All Phase Contracting	\$0.00	MS216D.05 (1-5)	10/11/18
154637593	10/12/18	Warning Letter (WL)	Danckwart Landscaping & Excavating	\$0.00	MS216D.04 Sub 1	10/12/18
154635981	09/28/18	Notice of Probable Violation (NPV)	Crown Underground, LLC	\$0.00	MS216D.04 Sub 4 (a)	10/17/18
154621893	10/22/18	Warning Letter (WL)	Northern States Power Co of Minnesota	\$0.00	MS216D.04 Sub 3 (a)	10/23/18
145797269	10/31/18	Warning Letter (WL)	Fitzgerald Excavating & Trucking	\$0.00	MS216D.04 Sub 1	10/31/18
154627769	11/06/18	Warning Letter (WL)	Meyer Contracting, Inc.	\$0.00	MS216D.04 Sub 4 (a)	11/07/18
154618785	10/31/18	Warning Letter (WL)	Henning Excavating	\$0.00	MS216D.04 Sub 1	11/15/18
154618885	10/31/18	Warning Letter (WL)	David Gerads Construction	\$0.00	MS216D.04 Sub 1	11/15/18
154641284	10/25/18	Notice of Probable Violation (NPV)	MP Nexlevel, LLC	\$250.00	MS216D.05 (3)	11/26/18
154644018	11/16/18	Warning Letter (WL)	Ryan Contracting, Inc.	\$0.00	MS216D.04 Sub 1	11/28/18
154644018	11/16/18	Warning Letter (WL)	Ryan Contracting, Inc.	\$0.00	MS216D.04 Sub 4 (d)	11/28/18
154632379	11/16/18	Notice of Probable Violation (NPV)	E H Renner & Sons, Inc.	\$0.00	MS216D.05 (3)	11/28/18
154640293	10/12/18	Warning Letter (WL)	Midwest Fence & Mfg., Inc.	\$0.00	MS216D.04 Sub 4 (a)	11/30/18
154640293	11/30/18	Warning Letter (WL)	Midwest Fence & Mfg., Inc.	\$0.00	MS216D.05 (1-5)	11/30/18
154646784	11/26/18	Notice of Probable Violation (NPV)	R.P. Schroeder Construction, Inc.	\$0.00	MS216D.05 (3)	12/03/18
154606196	11/30/18	Notice of Probable Violation (NPV)	CenterPoint Energy Resources Corp.	\$8,000.00	MS216D.04 Sub 3 (a)	12/10/18
154611581	10/22/18	Notice of Probable Violation (NPV)	CenterPoint Energy Resources Corp.	\$50,000.00	MS216D.04 Sub 3 (a)	12/11/18
154611779	11/26/18	Notice of Probable Violation (NPV)	CenterPoint Energy Resources Corp.	\$5,000.00	MS216D.04 Sub 3 (a)	12/11/18
154634791	11/06/18	Warning Letter (WL)	Reierson Construction, Inc.	\$0.00	MS216D.04 Sub 4 (a)	12/11/18
154638293	12/04/18	Warning Letter (WL)	Northstar Underground	\$0.00	MS216D.04 Sub 4 (a)	12/18/18
154638293	11/30/18	Notice of Probable Violation (NPV)	Xcel Energy	\$1,000.00	MS216D.04 Sub 3 (a)	12/18/18
154648654	12/13/18	Notice of Probable Violation (NPV)	Beemer Companies	\$0.00	MS216D.04 Sub 3 (a)	12/19/18
154648654	12/13/18	Notice of Probable Violation (NPV)	Beemer Companies	\$0.00	MS216D Rule 7560.0225 Sub 2	12/19/18
154648954	12/17/18	Notice of Probable Violation (NPV)	Murray County Land Improvement	\$0.00	MS216D.04 Sub 1	12/19/18
154648854	12/13/18	Notice of Probable Violation (NPV)	Minnesota Energy Resources Corporation	\$0.00	MS216D.04 Sub 3 (a)	12/19/18
154643393	10/26/18	Notice of Probable Violation (NPV)	Midcontinent Communications	\$0.00	MS216D.04 Sub 3 (a)	12/21/18
154643393	10/26/18	Notice of Probable Violation (NPV)	CenturyLink	\$1,000.00	MS216D.04 Sub 3 (a)	12/21/18
154636693	10/01/18	Warning Letter (WL)	CenterPoint Energy Resources Corp.	\$0.00	MS216D.04 Sub 3 (a)	12/21/18
154630193	10/09/18	Notice of Probable Violation (NPV)	CenterPoint Energy Resources Corp.	\$1,000.00	MS216D.04 Sub 3 (a)	12/26/18
154642781	12/19/18	Notice of Probable Violation (NPV)	Universal Services Telecom Tec	\$0.00	MS216D.04 Sub 4 (a)	12/26/18
154625179	10/10/18	Notice of Probable Violation (NPV)	CenterPoint Energy Resources Corp.	\$3,500.00	MS216D.04 Sub 3 (a)	12/26/18
154625179	10/10/18	Notice of Probable Violation (NPV)	CenturyLink	\$1,000.00	MS216D.04 Sub 3 (a)	12/26/18
154645192	11/16/18	Warning Letter (WL)	Morgan, City of	\$0.00	MS216D.04 Sub 3 (a)	12/27/18
20180097	11/15/18	Notice of Probable Violation (NPV)	Northern States Power Co of Minnesota (Main Office)	\$1,000.00	MS216D.04 Sub 3 (a)	01/03/19
20180072	01/07/19	Notice of Probable Violation (NPV)	McNamara Contracting, Inc.	\$250.00	MS216D.04 Sub 1	01/07/19
20180094	10/22/18	Notice of Probable Violation (NPV)	CenterPoint Energy Resources Corp. (Main Office)	\$500.00	MS216D Rule 7560.0325 Sub 4	01/08/19
20180092	11/30/18	Notice of Probable Violation (NPV)	CenterPoint Energy Resources Corp. (Main Office)	\$3,000.00	MS216D.04 Sub 3 (a)	01/09/19
20180099	11/07/18	Notice of Probable Violation (NPV)	Minnesota Energy Resources Corporation (Rochester)	\$1,200.00	MS216D.04 Sub 3 (a)	01/28/19
20180084	10/12/18	Notice of Probable Violation (NPV)	Charter Communications (Communication)	\$1,000.00	MS216D.04 Sub 3 (a)	01/30/19
20180079	10/02/18	Notice of Probable Violation (NPV)	Charter Communications (Communication)	\$1,000.00	MS216D.04 Sub 3 (a)	02/01/19
20180080	11/26/18	Notice of Probable Violation (NPV)	CenterPoint Energy Resources Corp. (Main Office)	\$5,000.00	MS216D.04 Sub 3 (a)	02/05/19
20180088	01/28/19	Warning Letter (WL)	CenterPoint Energy Resources Corp. (Main Office)	\$0.00	MS216D.04 Sub 3 (a)	02/11/19
20180074	01/03/19	Notice of Probable Violation (NPV)	CenterPoint Energy Resources Corp. (Main Office)	\$2,000.00	MS216D.04 Sub 3 (a)	02/22/19
20180074	11/30/18	Notice of Probable Violation (NPV)	Comcast	\$600.00	MS216D.04 Sub 3 (a)	02/22/19
20180077	01/04/19	Notice of Probable Violation (NPV)	CenterPoint Energy Resources Corp. (Main Office)	\$1,000.00	MS216D.04 Sub 3 (a)	02/25/19
20180077	01/04/19	Notice of Probable Violation (NPV)	CenterPoint Energy Resources Corp. (Main Office)	\$1,000.00	MS216D.04 Sub 3 (a)	02/25/19

CaseID	DateIssueCited	EnforcementAction	CompanyName	PenAmtCollected	Code	CloseDate
20180076	12/11/18	Notice of Probable Violation (NPV)	Minnesota Energy Resources Corporation (Rochester)	\$0.00	MS216D.04 Sub 3 (a)	03/11/19
20180113	01/30/19	Notice of Probable Violation (NPV)	Xcel Energy (Electric)	\$1,000.00	MS216D.04 Sub 3 (a)	03/22/19
20180087	10/11/18	Notice of Probable Violation (NPV)	Windstream Communications	\$0.00	MS216D.04 Sub 3 (a)	05/02/19
20180109	12/19/18	Notice of Probable Violation (NPV)	CenterPoint Energy Resources Corp. (Main Office)	\$1,500.00	MS216D.04 Sub 3 (a)	05/08/19
20190331	03/19/19	Warning Letter (WL)	Great Plains Natural Gas Co (Marshall Area)	\$0.00	MS216D.04 Sub 3 (a)	05/16/19
20190433	05/14/19	Warning Letter (WL)	Xcel Energy (Electric)	\$0.00	MS216D.04 Sub 3 (a)	05/17/19
20190433	05/14/19	Warning Letter (WL)	Comcast	\$0.00	MS216D.04 Sub 3 (a)	05/17/19
20190433	05/14/19	Warning Letter (WL)	Xcel Energy (Electric)	\$0.00	MS216D.04 Sub 3 (e)	05/17/19
20190433	05/14/19	Warning Letter (WL)	Comcast	\$0.00	MS216D.04 Sub 3 (e)	05/17/19
20190191	01/25/19	Notice of Probable Violation (NPV)	CenterPoint Energy Resources Corp. (Main Office)	\$500.00	MS216D.04 Sub 3 (a)	05/20/19
20190369	04/08/19	Notice of Probable Violation (NPV)	CenterPoint Energy Resources Corp. (South Outstate (SOO) Area)	\$1,000.00	MS216D.04 Sub 3 (a)	05/21/19
20190433	05/09/19	Warning Letter (WL)	Northern States Power Co of Minnesota (Main Office)	\$0.00	MS216D.04 Sub 3 (a)	06/03/19
20190433	05/09/19	Warning Letter (WL)	Northern States Power Co of Minnesota (Main Office)	\$0.00	MS216D.04 Sub 3 (e)	06/03/19
20190520	05/30/19	Warning Letter (WL)	Luberts Excavating	\$0.00	MS216D.04 Sub 1a	06/11/19
20190552	05/30/19	Warning Letter (WL)	Gopher Septic Service, Inc.	\$0.00	MS216D.04 Sub 1a	06/11/19
20190574	06/10/19	Warning Letter (WL)	Roc Communications LLC	\$0.00	MS216D.04 Sub 1	06/14/19
20190574	06/10/19	Warning Letter (WL)	Roc Communications LLC	\$0.00	MS216D.05 (2)	06/14/19
20190318	06/05/19	Notice of Probable Violation (NPV)	Allied Excavating Inc	\$0.00	MS216D.05 (3)	06/25/19
20190537	06/11/19	Notice of Probable Violation (NPV)	City of Wadena (Electric & Water)	\$0.00	MS216D.05 (3)	07/01/19
20190611	06/25/19	Notice of Probable Violation (NPV)	Jason Anderson	\$0.00	MS216D.04 Sub 1	07/01/19
20190540	06/11/19	Notice of Probable Violation (NPV)	Zayo (Communication)	\$0.00	MS216D.04 Sub 3 (a)	07/09/19
20190540	06/11/19	Notice of Probable Violation (NPV)	Zayo (Communication)	\$0.00	MS216D.04 Sub 3 (e)	07/09/19
20190612	06/25/19	Notice of Probable Violation (NPV)	Don Greens Dirt Service	\$0.00	MS216D.04 Sub 1	07/11/19
20190559	07/17/19	Notice of Probable Violation (NPV)	Holtmeier Construction Inc	\$0.00	MS216D.05 (4)	07/22/19
20190657	07/24/19	Notice of Probable Violation (NPV)	McNamara Contracting, Inc.	\$0.00	MS216D.05 (4)	07/25/19
20170006	01/24/19	Notice of Probable Violation (NPV)	City of Golden Valley (Sewer & Water)	\$0.00	MS216D.04 Sub 3 (a)	08/05/19
20170006	01/24/19	Notice of Probable Violation (NPV)	City of Golden Valley (Sewer & Water)	\$1,000.00	MS216D Rule 7560.0350 Sub 2	08/05/19
20190587	07/17/19	Warning Letter (WL)	Minnesota Energy Resources Corporation (Main Office)	\$0.00	MS216D.04 Sub 3 (a)	08/05/19
20190741	08/13/19	Notice of Probable Violation (NPV)	Mathiowetz Construction	\$0.00	MS216D.05 (1-5)	08/13/19
20190546	06/25/19	Notice of Probable Violation (NPV)	Northern States Power Co of Minnesota (Main Office)	\$2,800.00	MS216D.04 Sub 3 (a)	08/14/19
20190539	06/25/19	Notice of Probable Violation (NPV)	Hansen Hauling & Excavating Inc.	\$100.00	MS216D.04 Sub 1	08/15/19
20190588	06/25/19	Notice of Probable Violation (NPV)	CenterPoint Energy Resources Corp. (SouthWest Metro (SWM) Area)	\$1,500.00	MS216D.04 Sub 3 (a)	08/19/19
20190623	07/24/19	Notice of Probable Violation (NPV)	Charter Communications (Communication)	\$500.00	MS216D.04 Sub 3 (a)	08/19/19
20190594	06/25/19	Notice of Probable Violation (NPV)	Craig Bardson Excavating Inc	\$0.00	MS216D.04 Sub 4 (a)	08/29/19
20190715	08/14/19	Warning Letter (WL)	Kuechle Underground, Inc.	\$0.00	MS216D.04 Sub 4 (c)	09/06/19
20190719	08/28/19	Warning Letter (WL)	Greater Minnesota Gas, Inc. (Main Office)	\$0.00	MS216D.04 Sub 3 (a)	09/06/19
20180082	11/28/18	Notice of Probable Violation (NPV)	Frontier Communications (Phone/Fiber)	\$1,500.00	MS216D.04 Sub 3 (a)	09/09/19
20190628	07/24/19	Notice of Probable Violation (NPV)	Arvig (Communication)	\$800.00	MS216D.05 (3)	09/09/19
20190698	08/13/19	Notice of Probable Violation (NPV)	Ironwood Asset Management Group, LLC	\$1,000.00	MS216D.04 Sub 4 (a)	09/10/19
20190685	08/13/19	Warning Letter (WL)	Swenke Ims Contracting, LLC	\$0.00	MS216D.05 (3)	09/10/19
20190564	08/02/19	Notice of Probable Violation (NPV)	Northern States Power Co of Minnesota (Main Office)	\$3,400.00	MS216D.04 Sub 3 (a)	09/16/19
20190636	08/02/19	Notice of Probable Violation (NPV)	Universal Services Inc	\$1,000.00	MS216D.04 Sub 4 (a)	09/23/19
20190543	06/25/19	Notice of Probable Violation (NPV)	Minnesota Energy Resources Corporation (Rochester)	\$2,000.00	MS216D.04 Sub 3 (a)	09/25/19
20190586	08/28/19	Warning Letter (WL)	Keto LLC	\$0.00	MS216D.04 Sub 1	09/26/19
20190623	08/01/19	Notice of Probable Violation (NPV)	Northern States Power Co of Minnesota (Main Office)	\$12,750.00	MS216D.04 Sub 3 (a)	09/26/19
20190623	08/14/19	Notice of Probable Violation (NPV)	Xcel Energy (Electric)	\$8,250.00	MS216D.04 Sub 3 (a)	09/26/19
20190623	08/01/19	Notice of Probable Violation (NPV)	Northern States Power Co of Minnesota (Main Office)	\$1,000.00	MS216D.04 Sub 3 (e)	09/26/19
20190623	08/14/19	Notice of Probable Violation (NPV)	Xcel Energy (Electric)	\$1,000.00	MS216D.04 Sub 3 (e)	09/26/19
20190756	08/14/19	Notice of Probable Violation (NPV)	Frontier Communications (Phone/Fiber)	\$500.00	MS216D Rule 7560.0350 Sub 2	09/26/19
20190811	09/27/19	Notice of Probable Violation (NPV)	Standard Sidewalk Inc	\$0.00	MS216D.04 Sub 1	09/27/19
20190713	08/02/19	Notice of Probable Violation (NPV)	Luberts Excavating	\$700.00	MS216D.04 Sub 1	10/02/19
20190567	07/17/19	Notice of Probable Violation (NPV)	CenterPoint Energy Resources Corp. (Main Office)	\$1,000.00	MS216D.04 Sub 3 (a)	10/03/19

CaseID	DateIssueCited	EnforcementAction	CompanyName	PenAmtCollected	Code	CloseDate
20190901	09/27/19	Warning Letter (WL)	Boyer Masonry and Concrete	\$0.00	MS216D.04 Sub 1	10/03/19
20190718	09/27/19	Notice of Probable Violation (NPV)	Dakota County	\$0.00	MS216D.04 Sub 3 (a)	10/04/19
20190718	09/27/19	Notice of Probable Violation (NPV)	ISD 196	\$0.00	MS216D.04 Sub 3 (a)	10/04/19
20190830	09/27/19	Warning Letter (WL)	ExteNet Systems, Inc.	\$0.00	MS216D.04 Sub 3 (a)	10/09/19
20190680	08/02/19	Notice of Probable Violation (NPV)	Great Plains Natural Gas Co (Main Office - Distribution)	\$1,000.00	MS216D.04 Sub 3 (a)	10/11/19
20190623	08/28/19	Notice of Probable Violation (NPV)	CenterPoint Energy Resources Corp. (Main Office)	\$4,625.00	MS216D.04 Sub 3 (a)	10/21/19
20180051	02/21/19	Notice of Probable Violation (NPV)	Frontier Communications (Phone/Fiber)	\$250.00	MS216D.04 Sub 3 (a)	10/23/19
20180051	02/21/19	Notice of Probable Violation (NPV)	Frontier Communications (Phone/Fiber)	\$250.00	MS216D.04 Sub 3 (e)	10/23/19
20190538	06/11/19	Notice of Probable Violation (NPV)	City of Long Lake (Sewer & Water)	\$0.00	MS216D.04 Sub 3 (a)	10/23/19
20190538	06/11/19	Notice of Probable Violation (NPV)	City of Long Lake (Sewer & Water)	\$0.00	MS216D.04 Sub 3 (e)	10/23/19
20180114	07/17/19	Notice of Probable Violation (NPV)	Xcel Energy (Electric)	\$1,000.00	MS216D.04 Sub 3 (a)	10/23/19
20190607	07/24/19	Warning Letter (WL)	Mp Nexlevel	\$0.00	MS216D.05 (3)	10/24/19
20190623	08/14/19	Notice of Probable Violation (NPV)	Comcast	\$9,000.00	MS216D.04 Sub 3 (a)	11/08/19
20190756	08/14/19	Notice of Probable Violation (NPV)	Comcast	\$500.00	MS216D Rule 7560.0350 Sub 2	11/13/19
20190674	07/24/19	Warning Letter (WL)	R & R Excavating Inc	\$0.00	MS216D.04 Sub 4 (a)	11/14/19
20190558	07/26/19	Notice of Probable Violation (NPV)	Meyer Contracting Inc	\$400.00	MS216D.05 (3)	11/15/19